
太陽光電鈍化技術

Passivation Technology for Photovoltaics

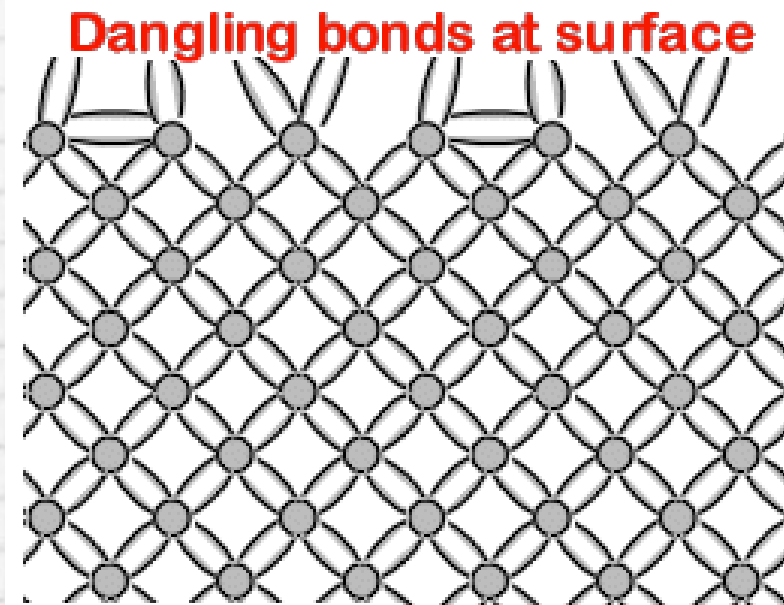
國立東華大學光電工程學系
光能轉換實驗室
林楚軒

Outline

- **Introduction**
- **Passivation Technologies**
- **GO for Solar Cell Passivation**
- **GO for Solar Water Splitting**
- **Summary**

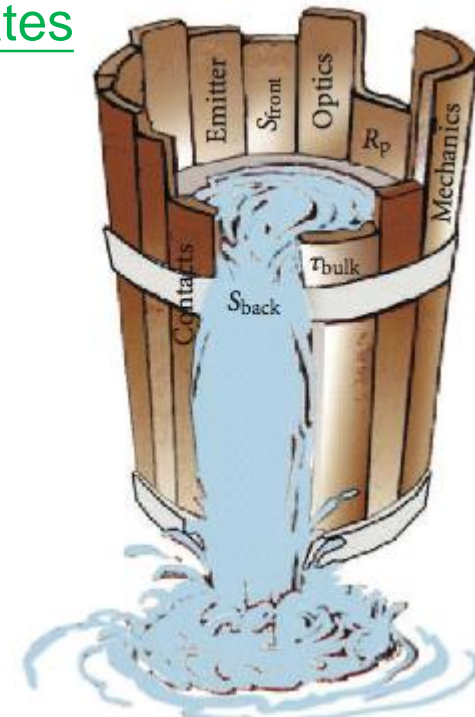
Why Passivation(鈍化)?

Recombination Occurs at surface



- 太陽電池(矽)的表面
- ⇒ 矽晶格的邊界(晶格嚴重的終結)
- ⇒ 成為高復合的所在處
- 傳統(AI BSF)太陽電池遭受矽與其下金屬介面高表面復合速率(S_{back})所害

Rear Surface Recombination Dominates



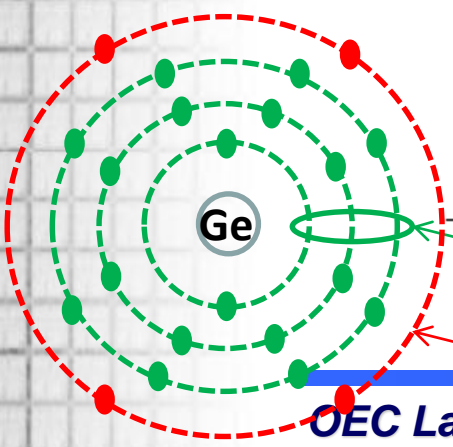
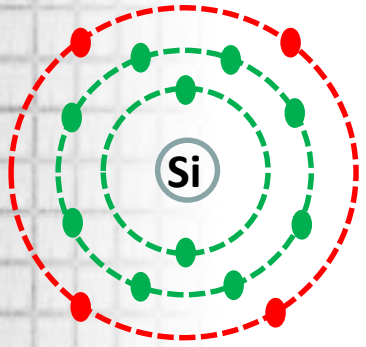
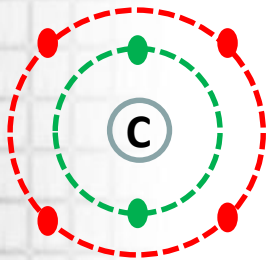
Ref.: <http://www.pveducation.org/>
S. W. Glunz, *Advances in OptoElectronics*

半導體常見元素

三族 (有三個價電子) 四族 (有四個價電子) 五族 (有五個價電子)

A portion of the periodic table showing elements used in semiconductor materials

Group \ Period	II	III	IV	V	VI
2		B Boron	C Carbon	N Nitrogen	O Oxygen
3		Al Aluminum	Si Silicon	P Phosphorus	S Sulfur
4	Zn Zinc	Ga Gallium	Ge Germanium	As Arsenic	Se Selenium
5	Cd Cadmium	In Indium	Sn Tin	Sb Antimony	Te Tellurium
6	Hg Mercury				

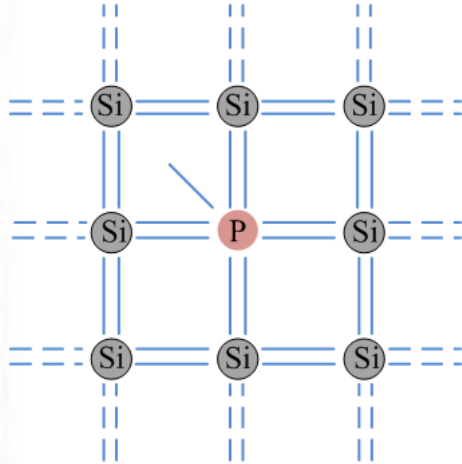


核心電子：穩定(之後不畫出)

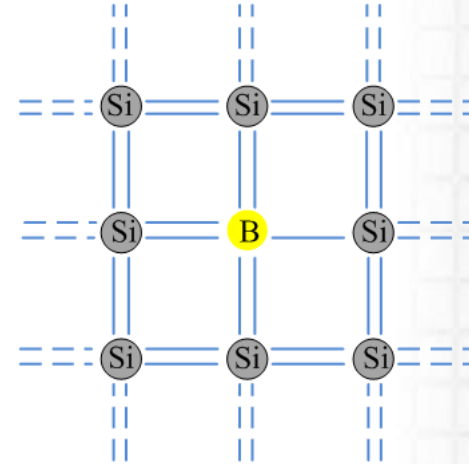
價電子：化學反應/共價鍵都靠它們

在四族半導體內摻三/五族元素

n型半導體(摻五族)



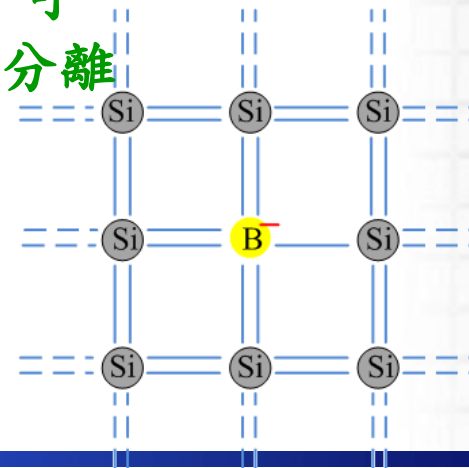
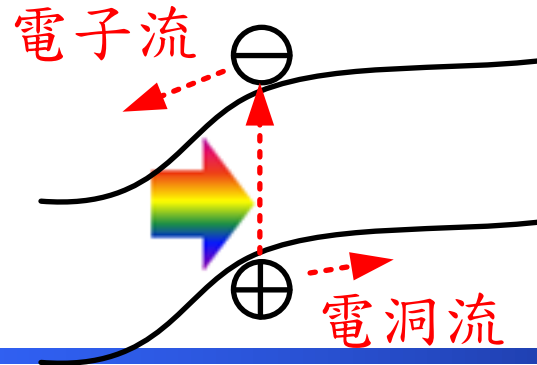
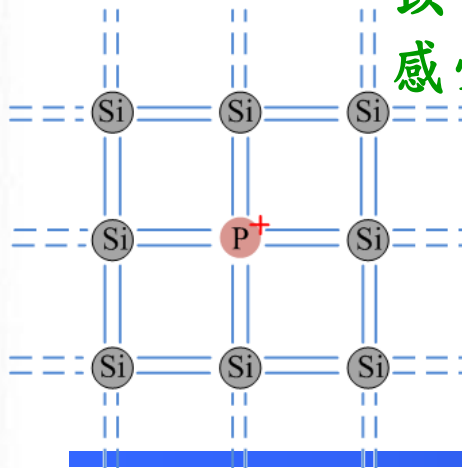
p型半導體(摻三族)



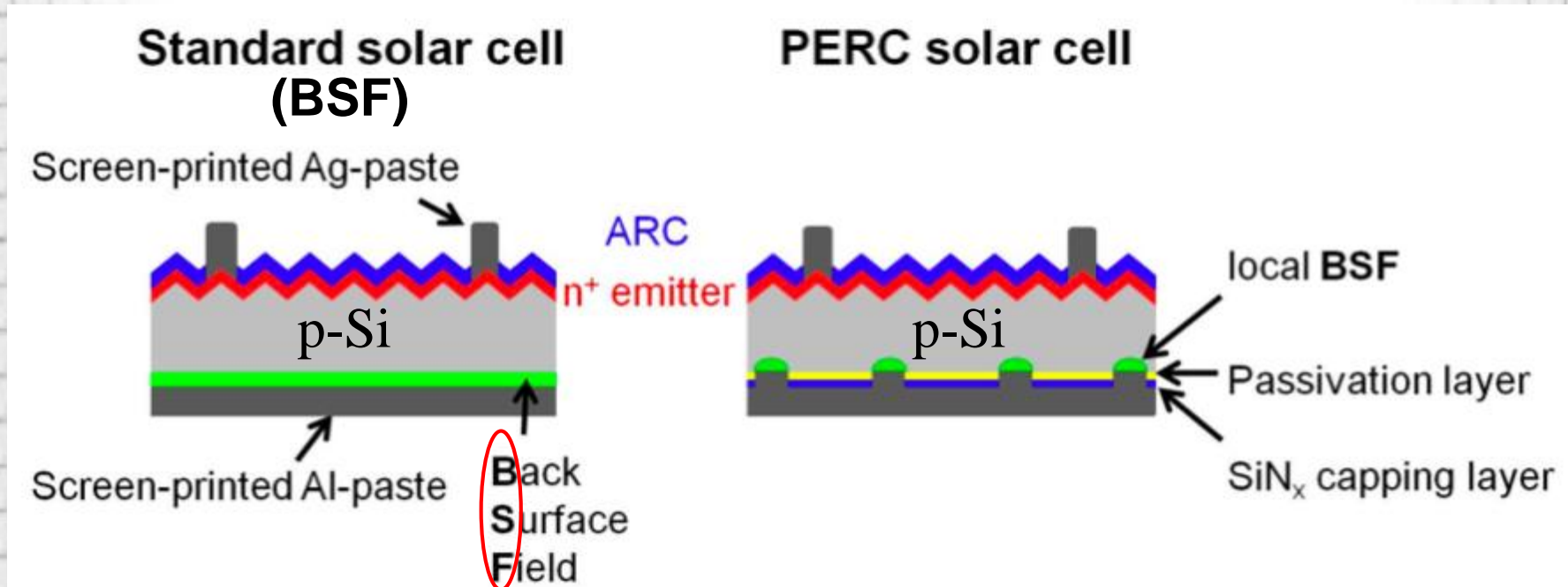
電子跑走，留下帶正電P離子

電洞跑走，留下帶負電B離子

以電子觀點畫出能帶圖，可
感受照光產生電子(洞)能分離



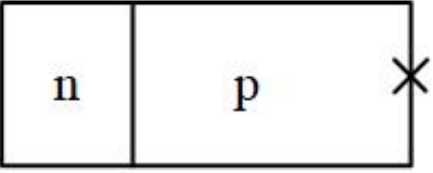
pn太陽電池架構早期採BSF，目前多改PERC



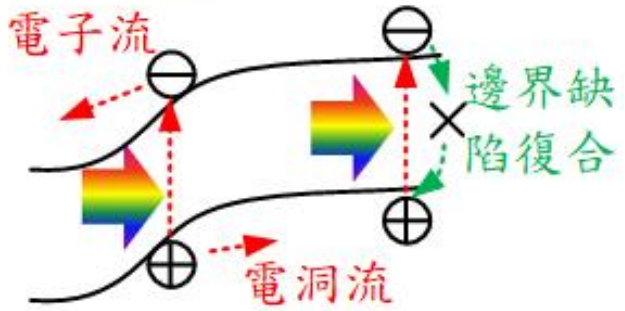
Ref.:

<https://www.solarchoice.net.au/blog/news/perc-solar-cells-steadily-gaining-steam-in-pv-160215>

結構視角



能帶視角



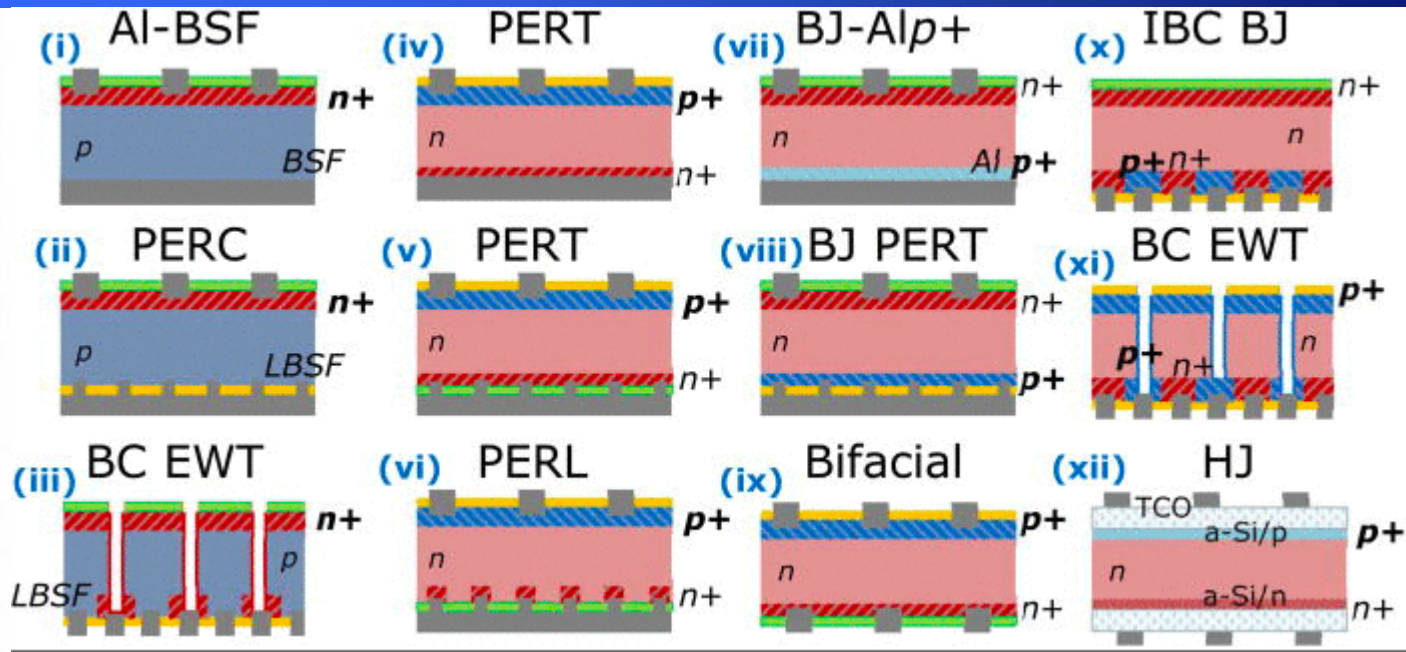
爸爸視角



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Cell技術千百種，要關注哪一種？

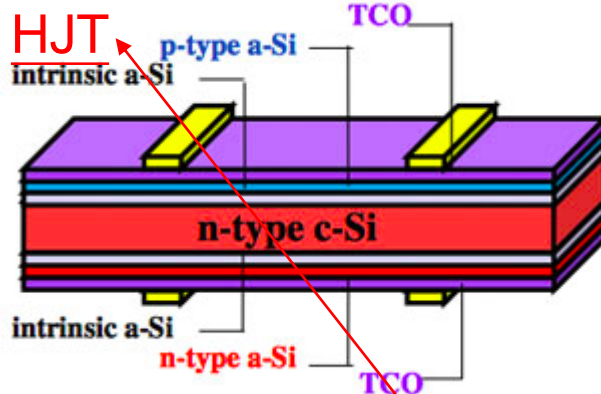
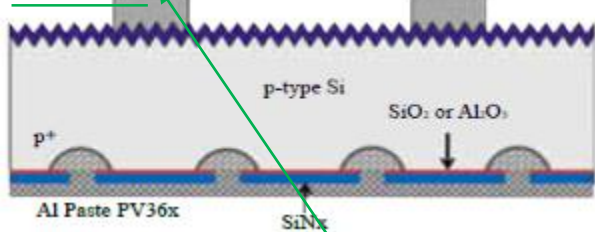


Various solar cell concepts based on p - and n -type Si wafers. (i) Full Al-BSF; (ii) passivated emitter and rear (PERC) cell; (iii) backcontacted emitter wrap through (BC EWT) cell; (iv), (v) passivated emitter and rear totally diffused (PERT) cell; (vi) passivated emitter and rear locally diffused (PERL) cell; (vii) backjunction Al alloyed rear emitter (“BJ-Al p^+ ”) cell; (viii) backjunction PERT cell; (ix) bifacial cell; (x) interdigitated backcontacted backjunction (IBC BJ) cell; (xi) backcontacted emitter wrap through (BC EWT) cell; (xii) heterojunction (HJ) cell.

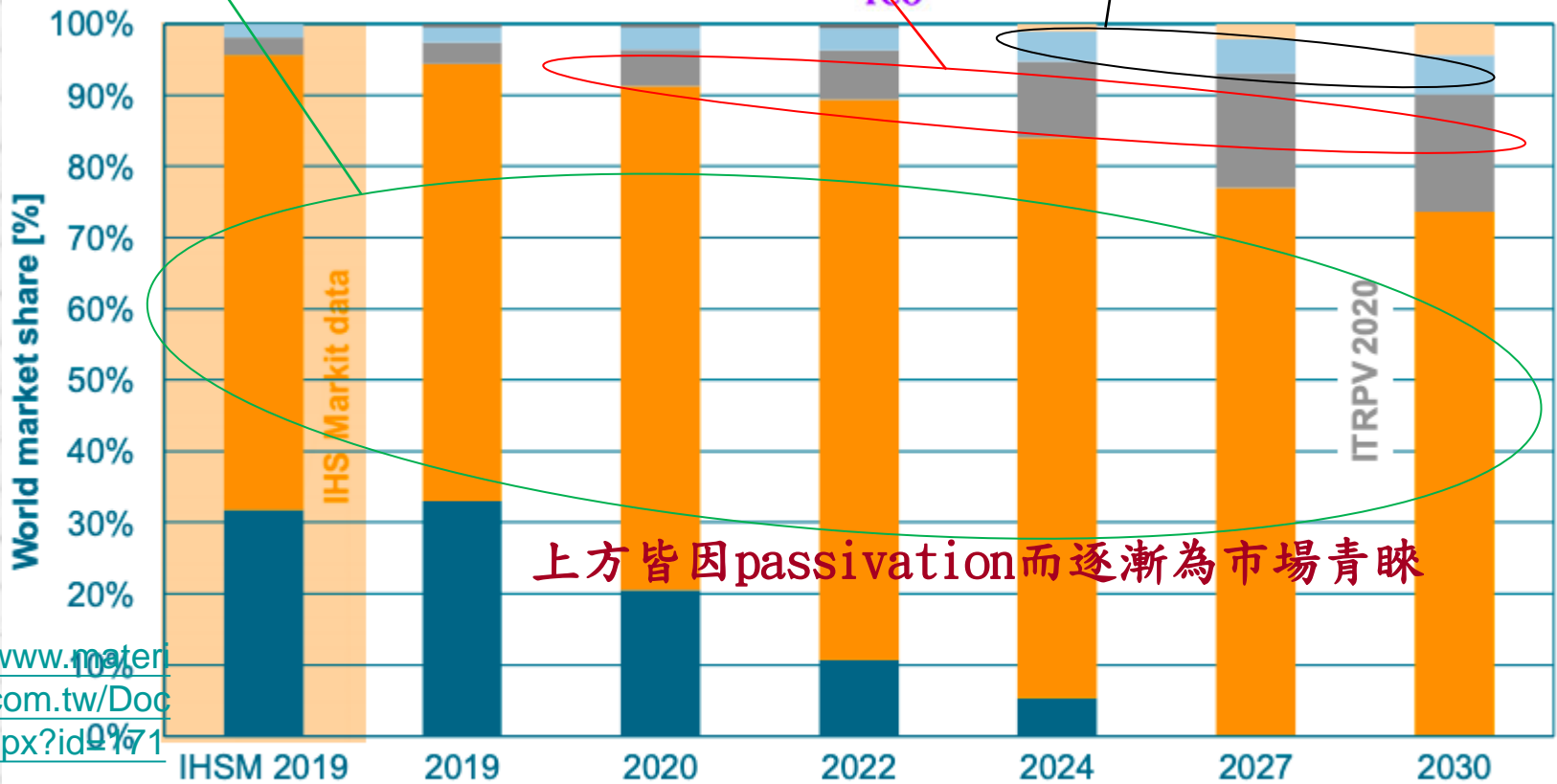
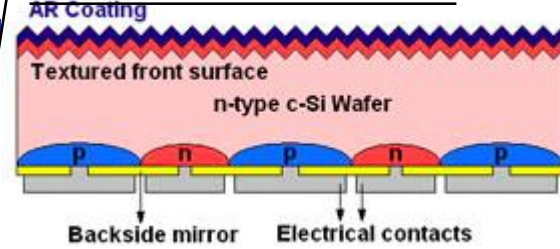
Ref:<http://doi.org/10.1116/1.4728205>

看預測

PERx



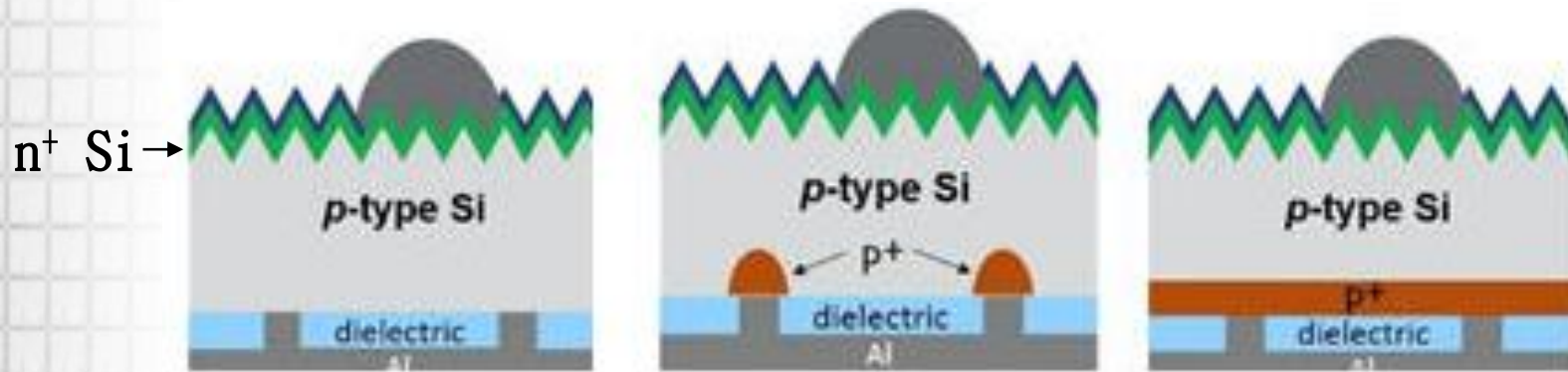
Back contact cells



上方皆因passivation而逐漸為市場青睞

Ref.:
<https://www.materialsnet.com.tw/DocPrint.aspx?id=17107>
<http://www.udel.edu/iec/iecResearch/Silicon.html>

PERx Series



PERC
(Passivated
Emitter and
Rear Contact)

PERL
(Passivated
Emitter and Rear
Locally diffused)

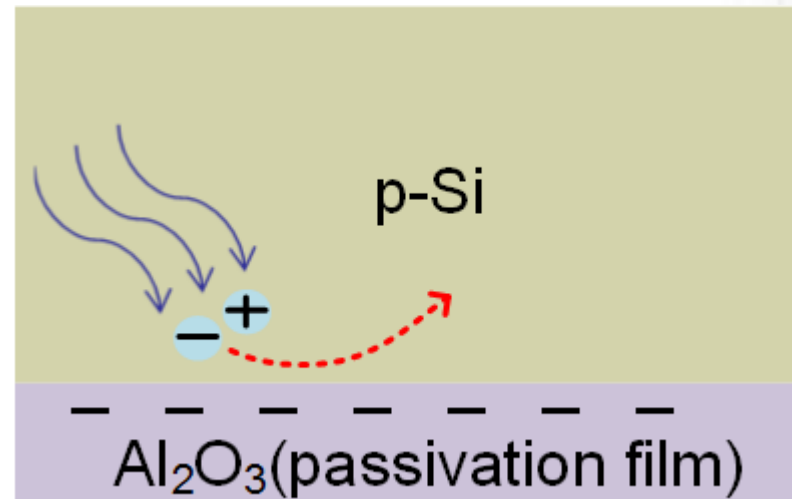
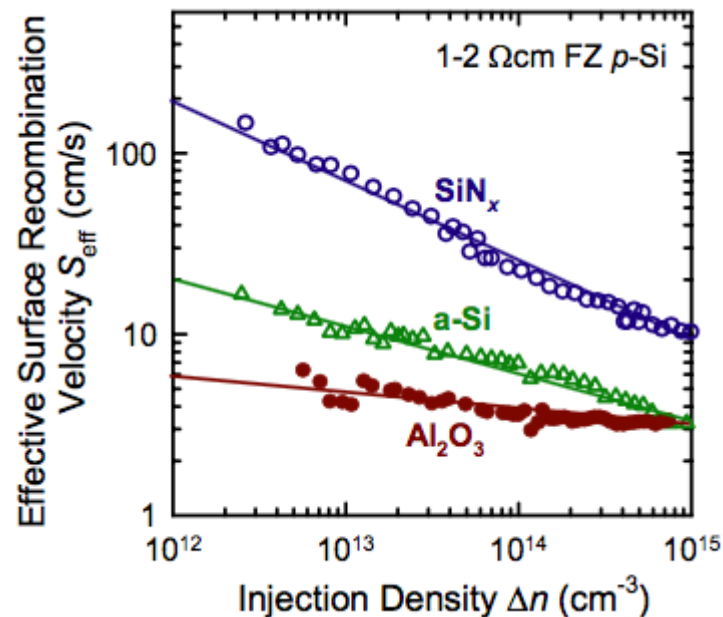
PERT
(Passivated
Emitter and
Rear Totally
diffused)

效率能比BSF太陽電池高的關鍵

- 正面利用 SiN_x 作為n-Si的passivation(有些BSF也如此)
- 背面利用 Al_2O_3 等dielectric作為p-Si的passivation

Ref.: www.photoniconline.com/doc/how-to-push-conventional-sided-contacted-solar-cells-to-the-max-0001

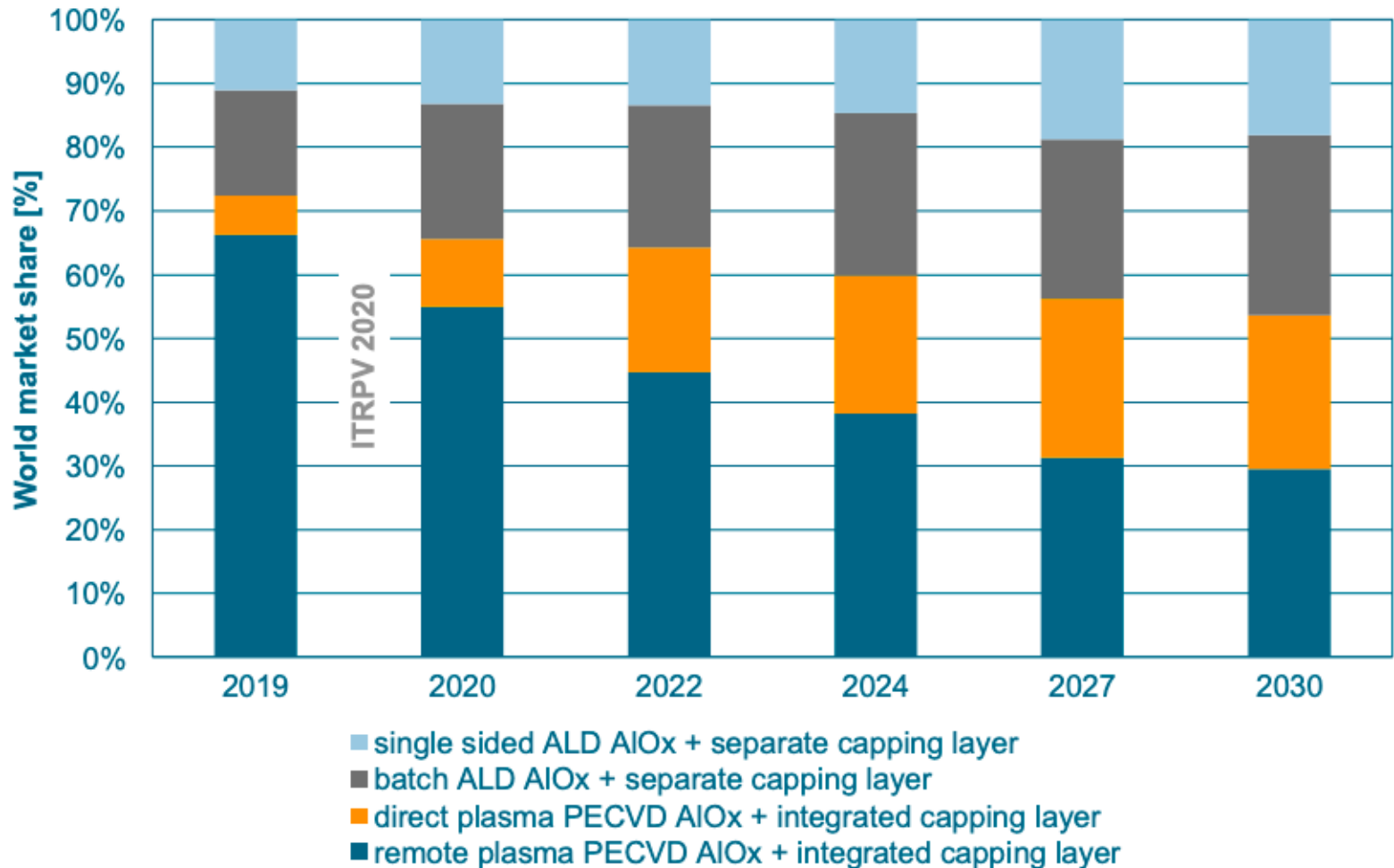
Passivation (dielectric) Materials



- a-Si or SiO₂: 漸少表面斷鍵(dangling bonds), 減少復合site
- SiN_x(+) or Al₂O₃(-) or GO(-): 藉由薄膜層內的固定電荷來提供場效鈍化(field effect passivation)

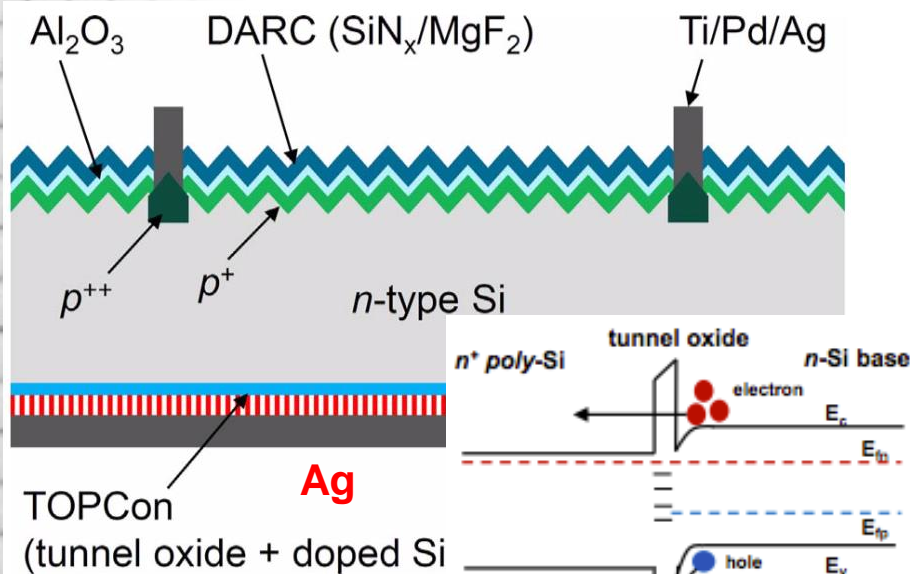
Ref.: Jan Schmidt, EU PVSEC 2008

Different rear side passivation technologies

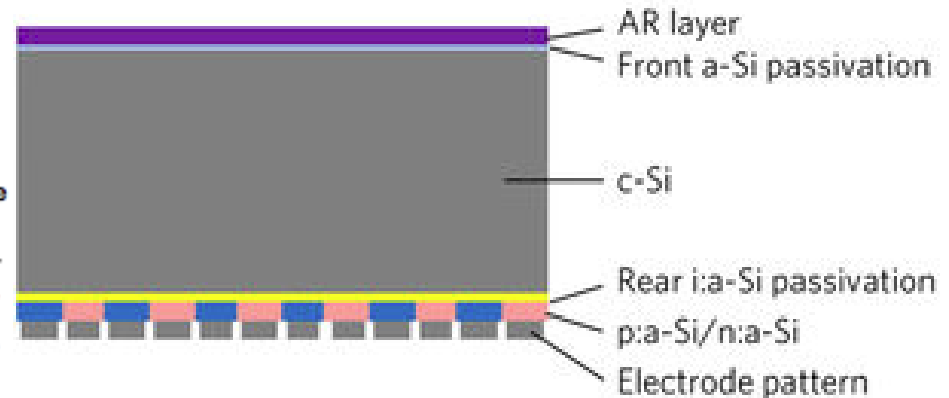


New Passivation Technology

Tunnel Oxide Passivated Contact (TOPCon)



Heterojunctions (HJ)+ interdigitated back contact (IBC)



- 有oxide鈍化因而能達25.7%。
- 不像PERC仍有部分金屬接觸處無法鈍化，n⁺Si/n-Si所成的carrier-selective passivating contact 整個面都允許多數載子(e)通過而阻止少數載子(h)往該方向傳輸。

- 結合下兩結構優點達26.7%目前紀錄
- HJ: a-Si layer passivates the c-Si surface
- IBC: 表面無電極阻擋入射光

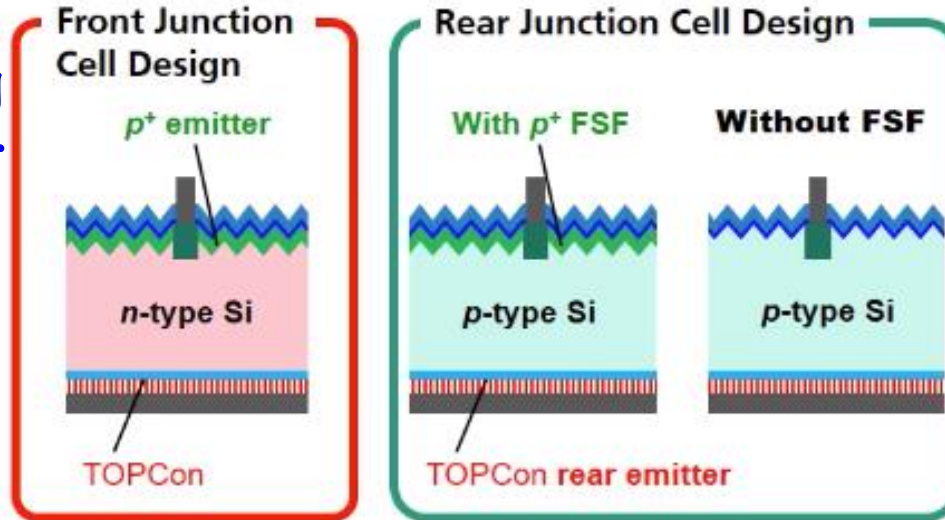
Ref.: S. W. Glunz, SEMSC, 2017
K. Yashikawa et al., Nature energy 2017.

TOPCon再進化

n-Si基座缺點:

- 照光所產生的電洞需要藉由 p^+ emitter 傳導，摻雜太低導電差；摻雜太高則高復合

Ref.: A. Richter
(Fraunhofer Institute for Solar Energy Systems (ISE), *Silicon PV 2020*)



Design	V_{oc} (mV)	FF (%)	J_{sc} (mA/cm ²)	η (%)
Front junction [1,2]	724	83.1	42.9	25.8
Rear junction without FSF [3]	732	84.3	42.1	26.0

改成p-Si基座:

- 背部就由TOPCon協助電子傳導(似pn接面)，已有整面Ag無須橫向傳導(不怕電子傳輸差)
- 正面整塊都是p型，電洞傳輸也不太需要靠高摻雜的FSF (front surface field)

•TOPCon潛力:

BSF、PERx升級成TOPCon改裝少、成本少，比起HJT從頭來過好

•TOPCon挑戰:

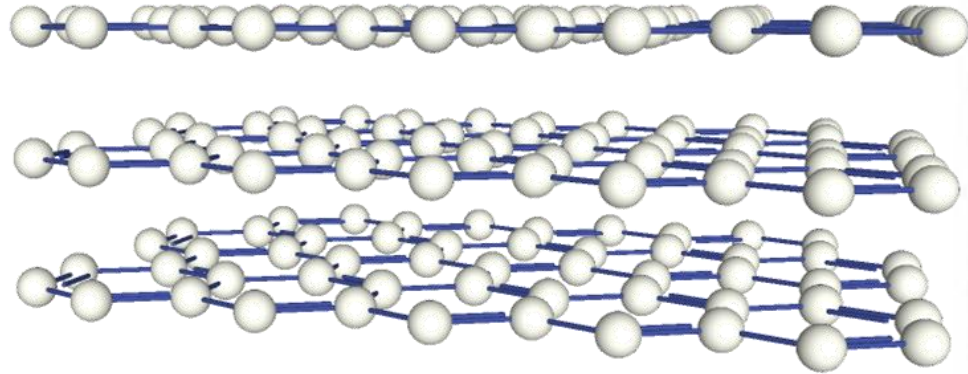
要解決鍍poly-Si時繞鍍到正面，多流程造成之成本與穩定度問題

Outline

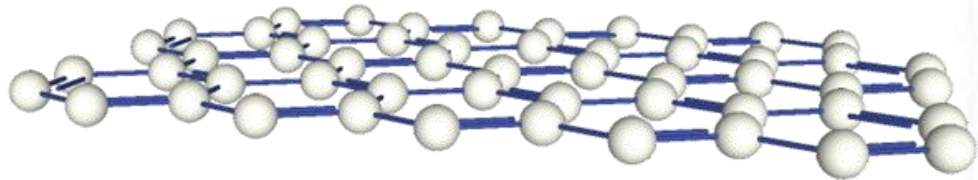
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Graphene vs. Graphene Oxide

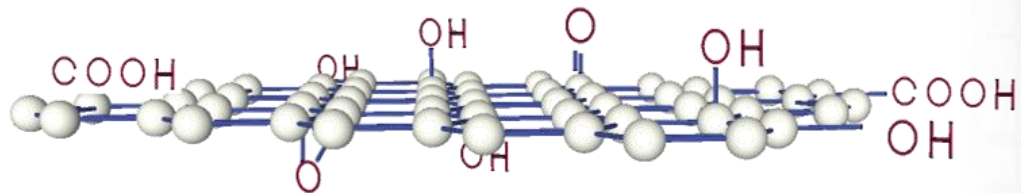
- Graphite



- Graphene

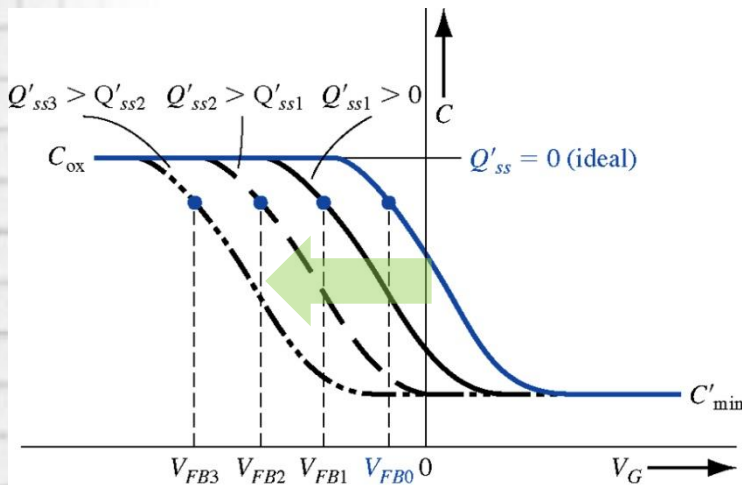


- Graphene Oxide (GO, 氧化石墨烯)



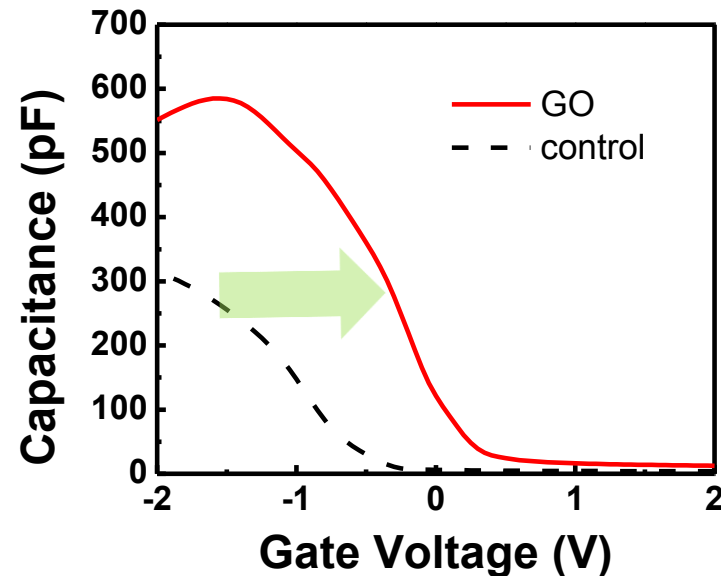
Our Finding: Negative Charge in GO

● From textbook,
we know :
w/ positive charge



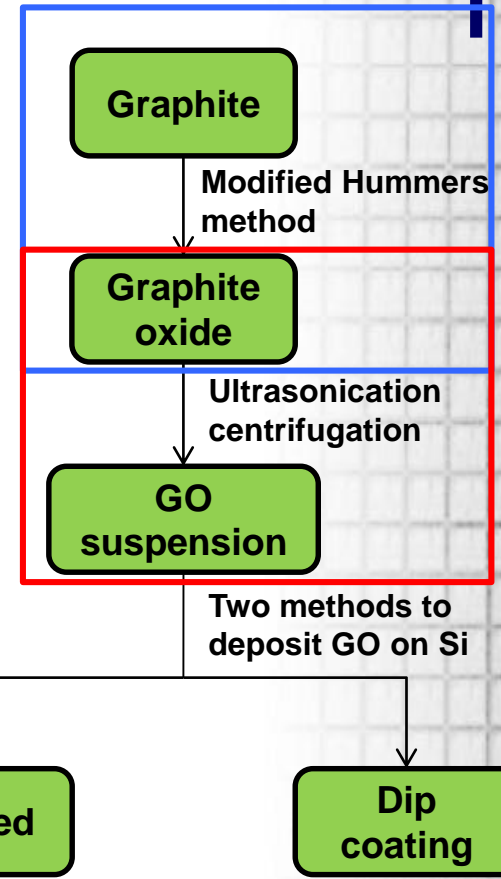
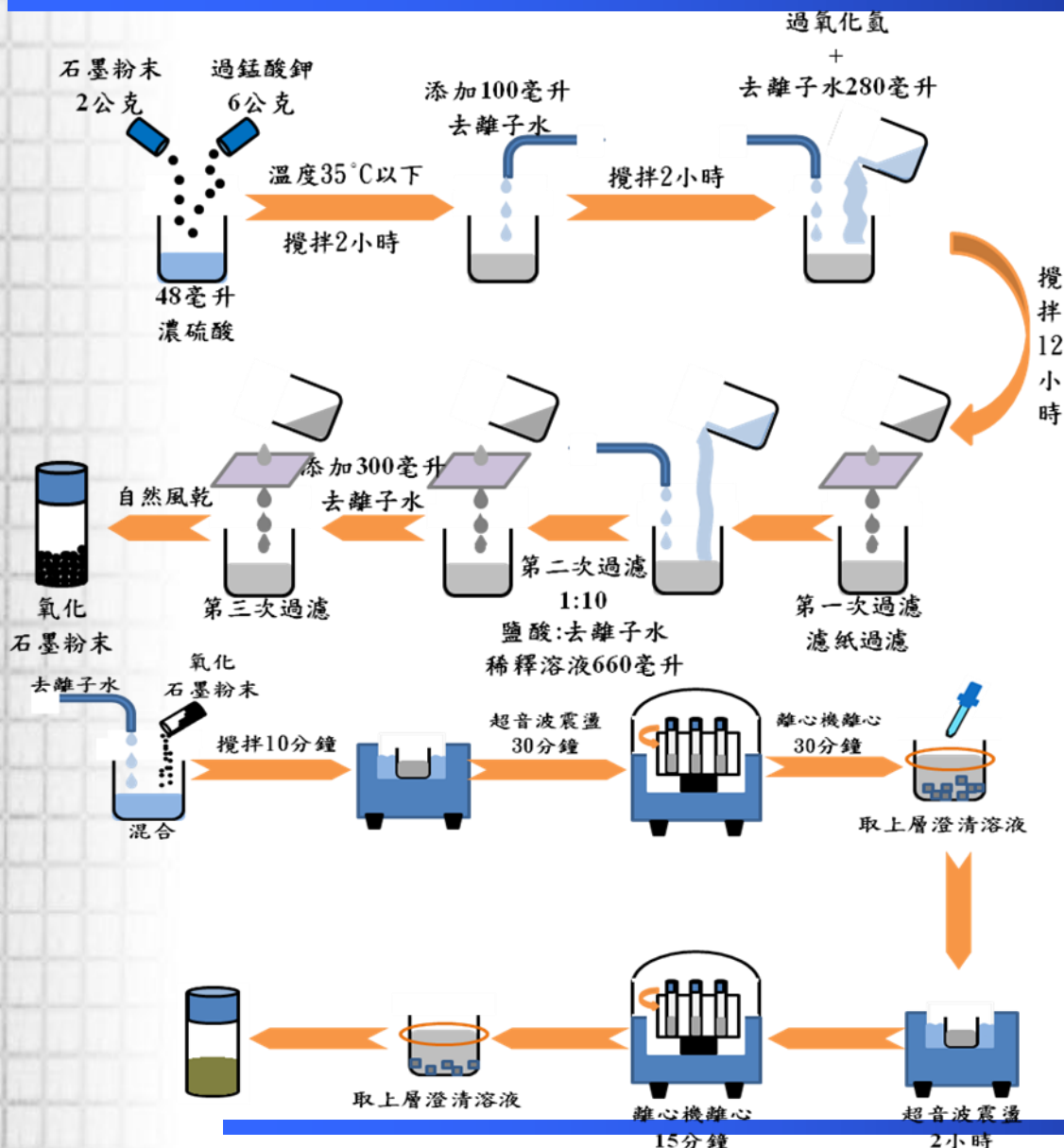
$$V_{FB} = \phi_{ms} - \frac{Q'_{ss}}{C_{ox}}$$

● w/ negative charge



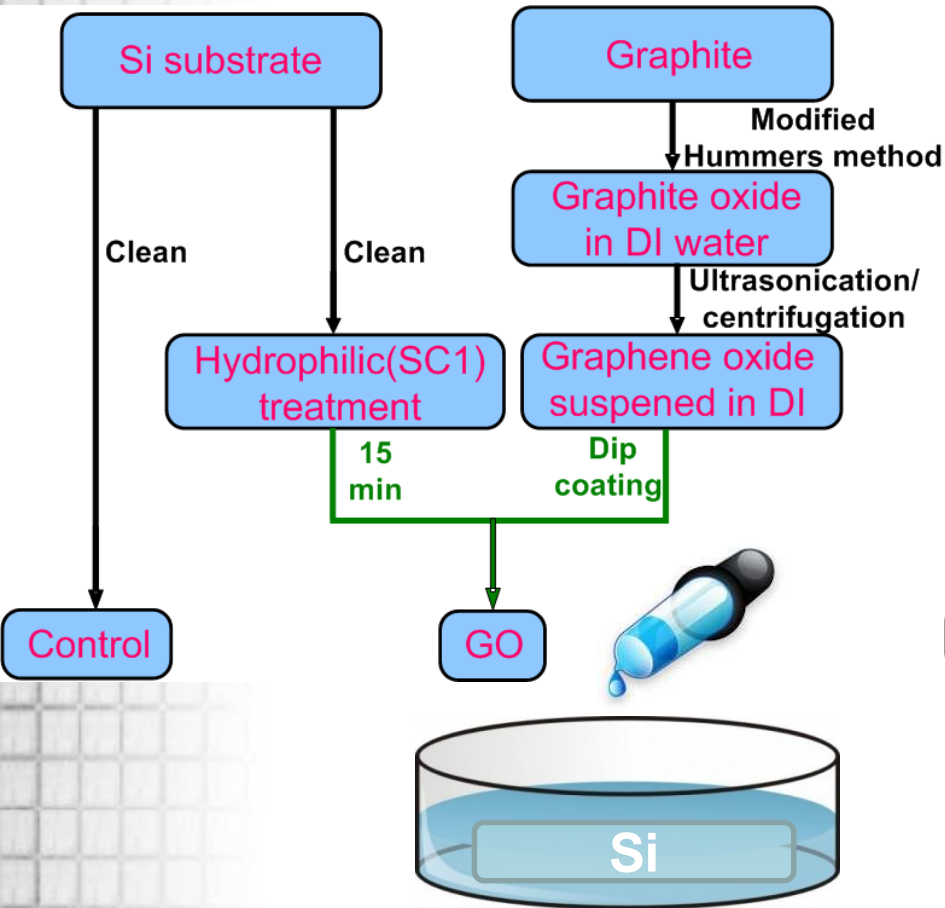
- Charge density: $-6 \times 10^{12} / \text{cm}^2$
- Other common used materials:
 Al_2O_3 : $-3 \times 10^{12} / \text{cm}^2$
 SiN_x : $10^{12} / \text{cm}^2$

Our procedure to prepare GO film

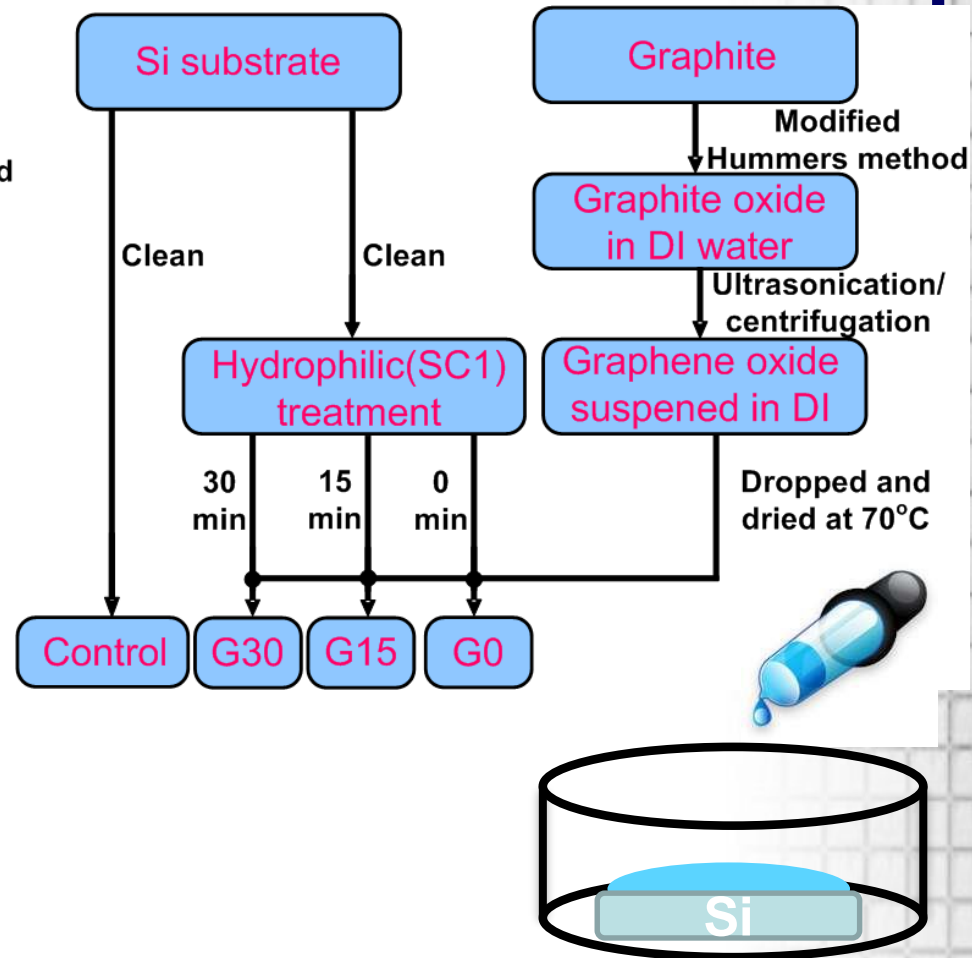


Ways to deposit GO film

Dip coating :

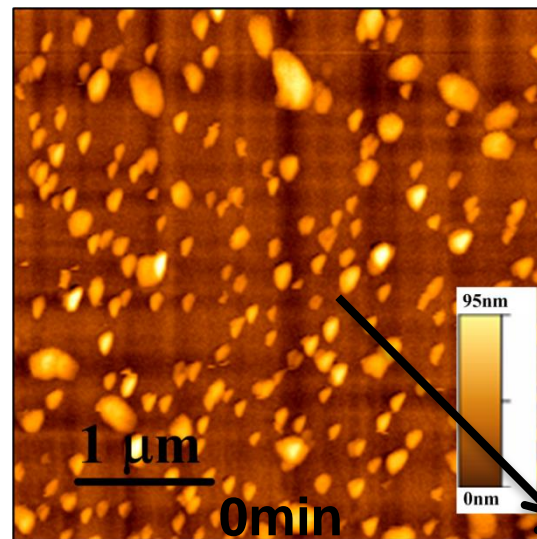
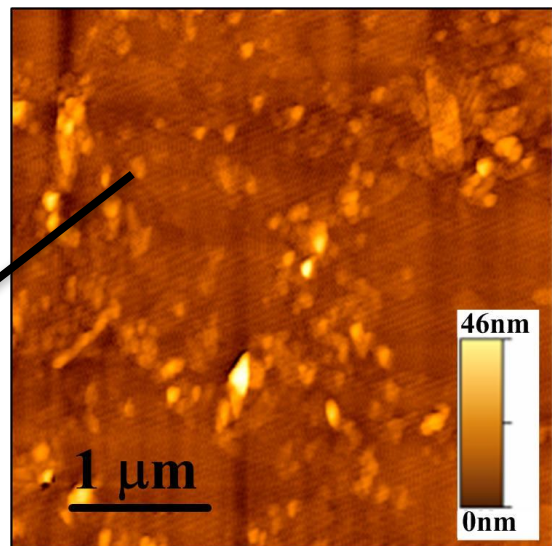


Dropped :

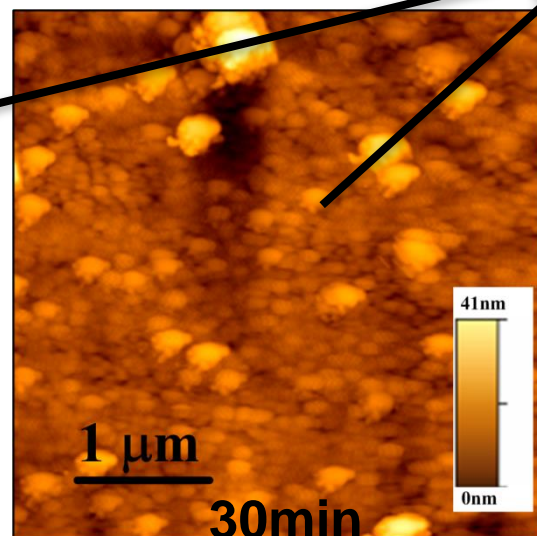
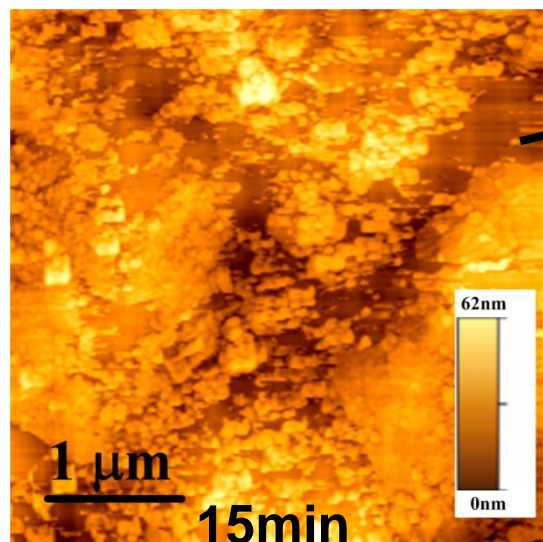


表面形貌 by Atomic Force Microscope(AFM)

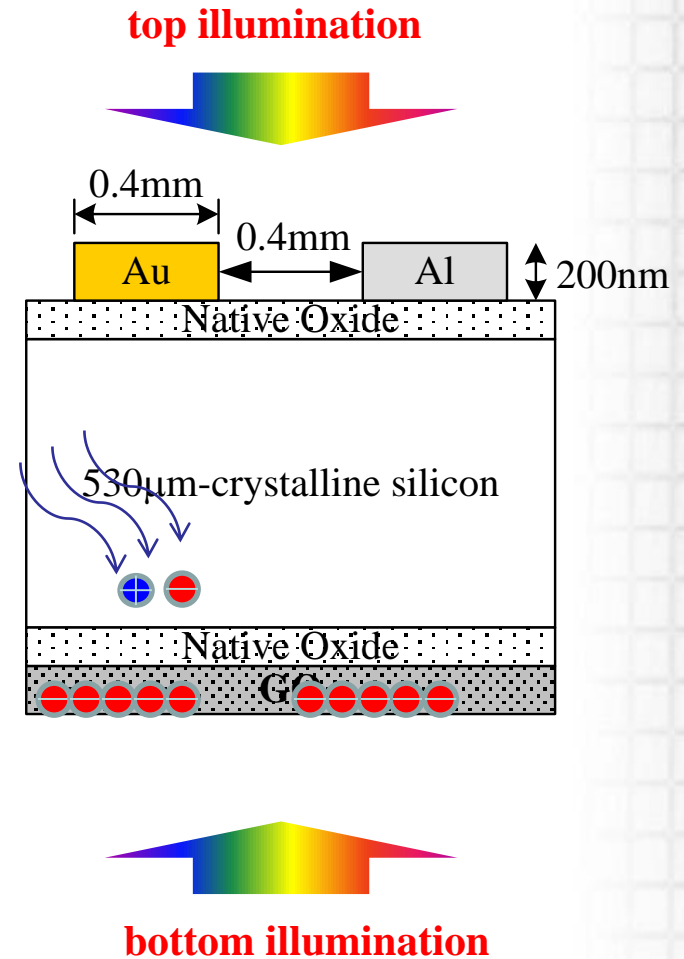
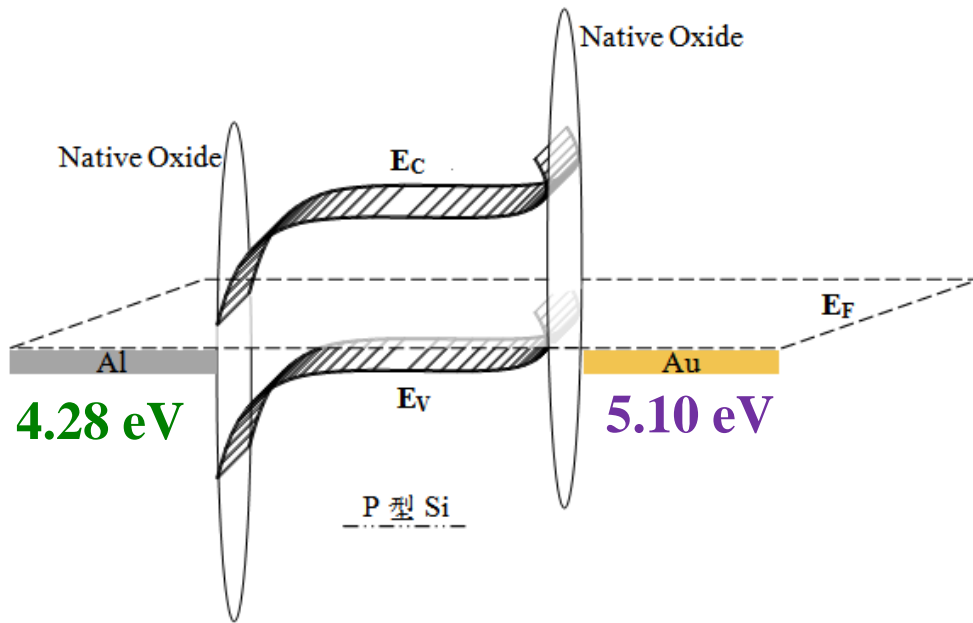
Dip coating



Dropped

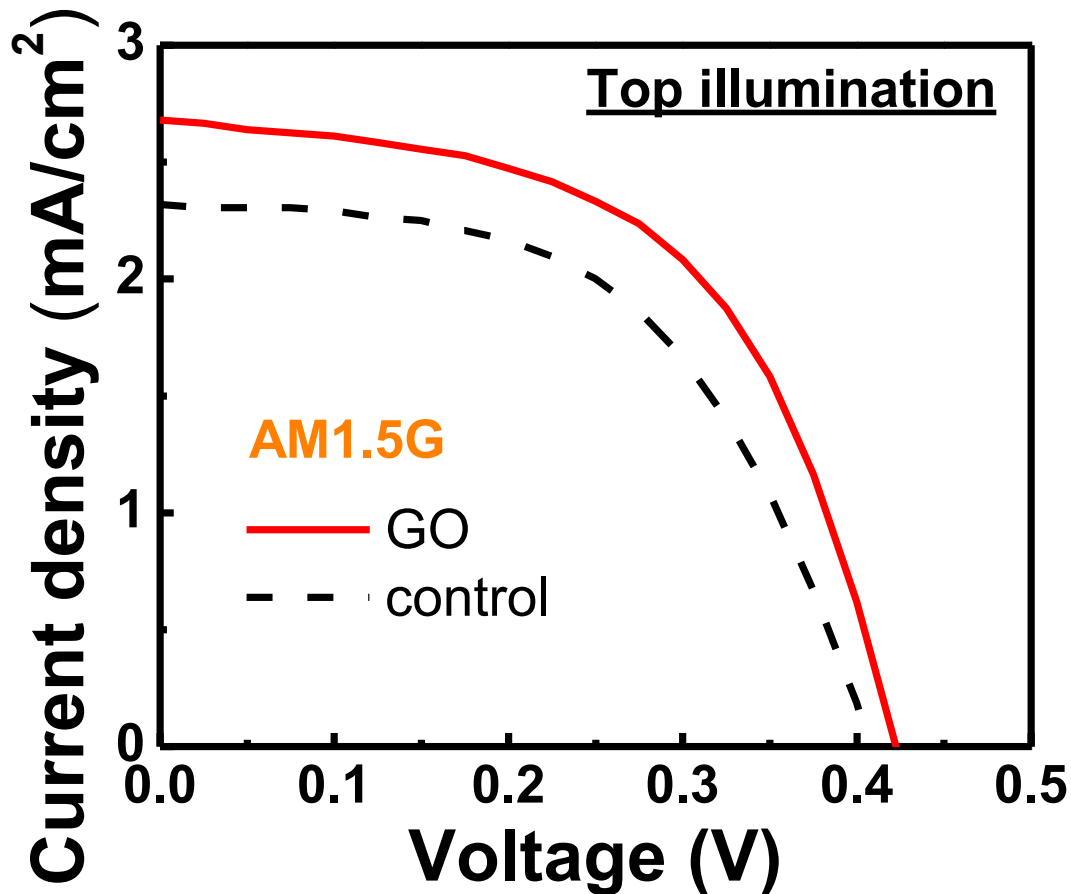


Two-metal Cell Passivation by GO

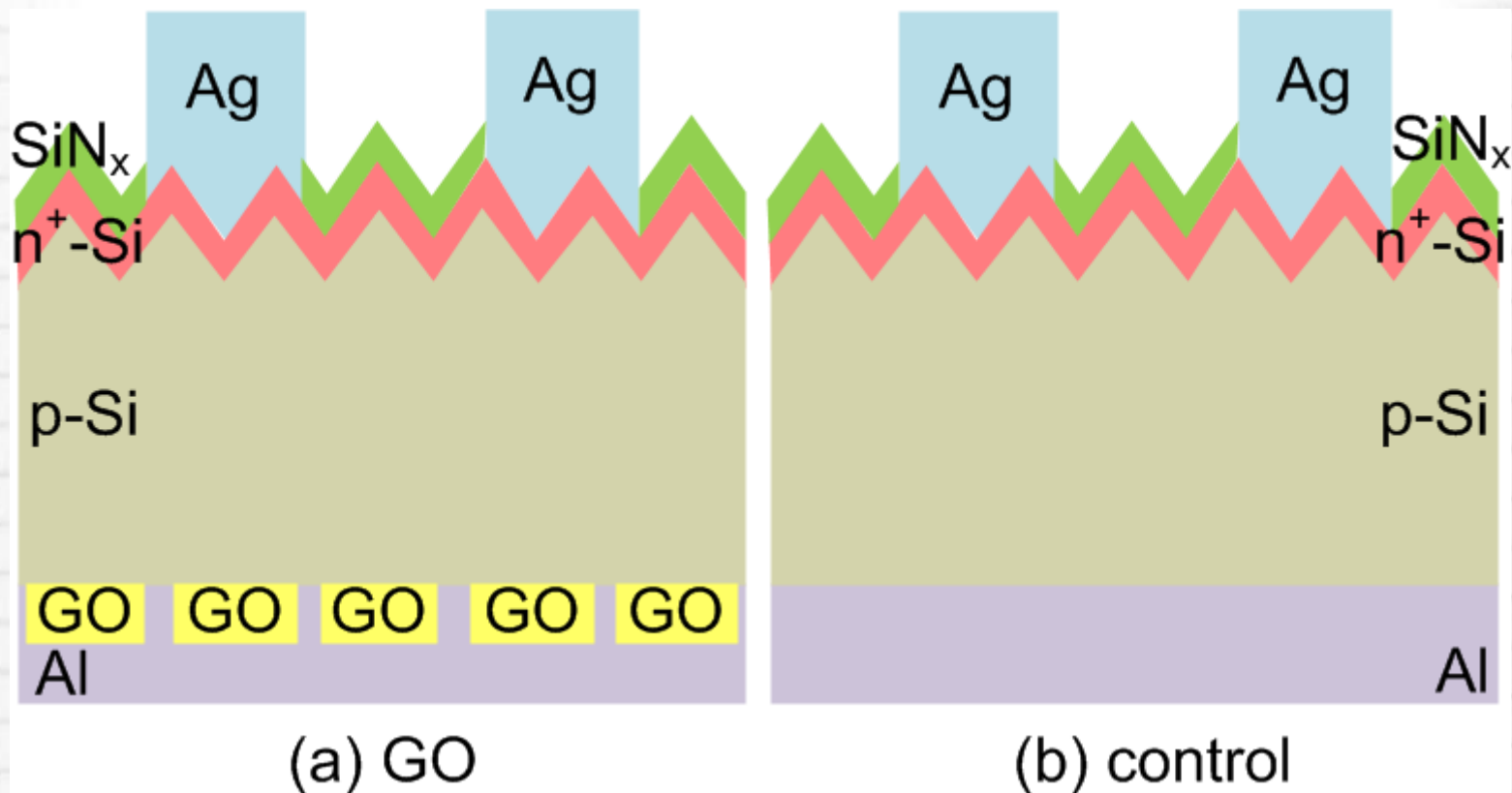


GO 確實能提升Two-Metal Cell之表現

- GO introduction contributes to 21 % enhancement on the efficiency.
- But only from 0.52 to 0.63 %



Demonstration on Si pn-junction Cells



- 為了說明我們的GO有用於業界鈍化的價值
- =>得在商用pn太陽電池上展現GO也能提升效率
- =>下一頁我們比較在p-Si背面是否有蓋GO鈍化層的電池表現

I-V Characteristic Improvement

	$V_{oc}(V)$	$J_{sc}(mA/cm^2)$	FF	$\eta(\%)$
Ctl1	0.582	31.46	0.75	12.45
Ctl2	0.583	31.72	0.74	12.38
Ctl3	0.585	32	0.73	12.33
GO-1	0.582	30.19	0.76	12.02
GO-2	0.583	30.58	0.76	12.23
GO-3	0.572	30.37	0.75	11.89

J_{sc} decreased significantly

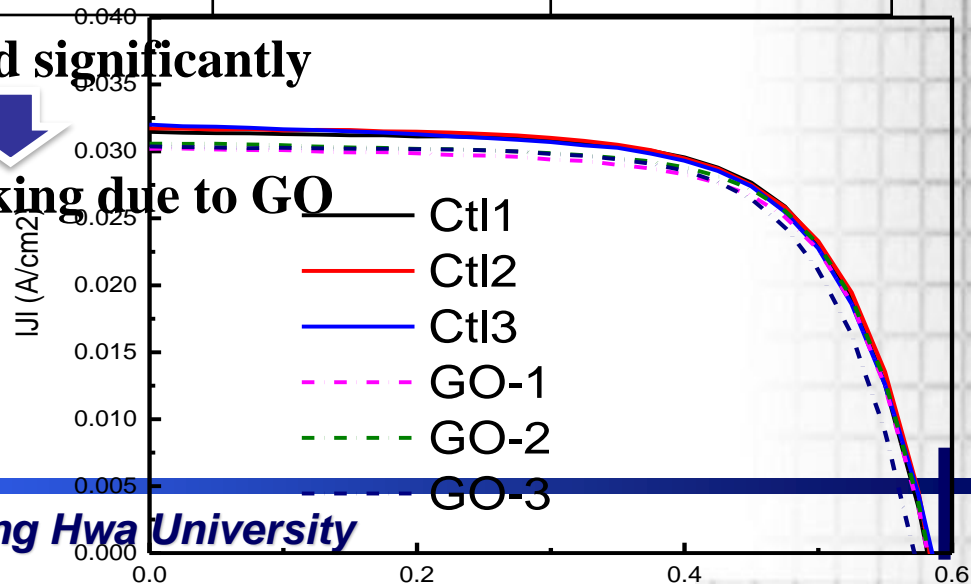


Current blocking due to GO

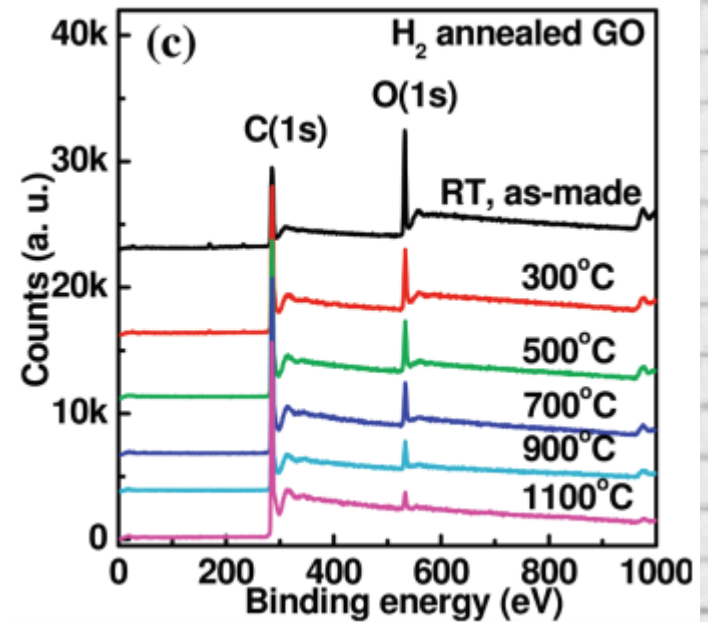
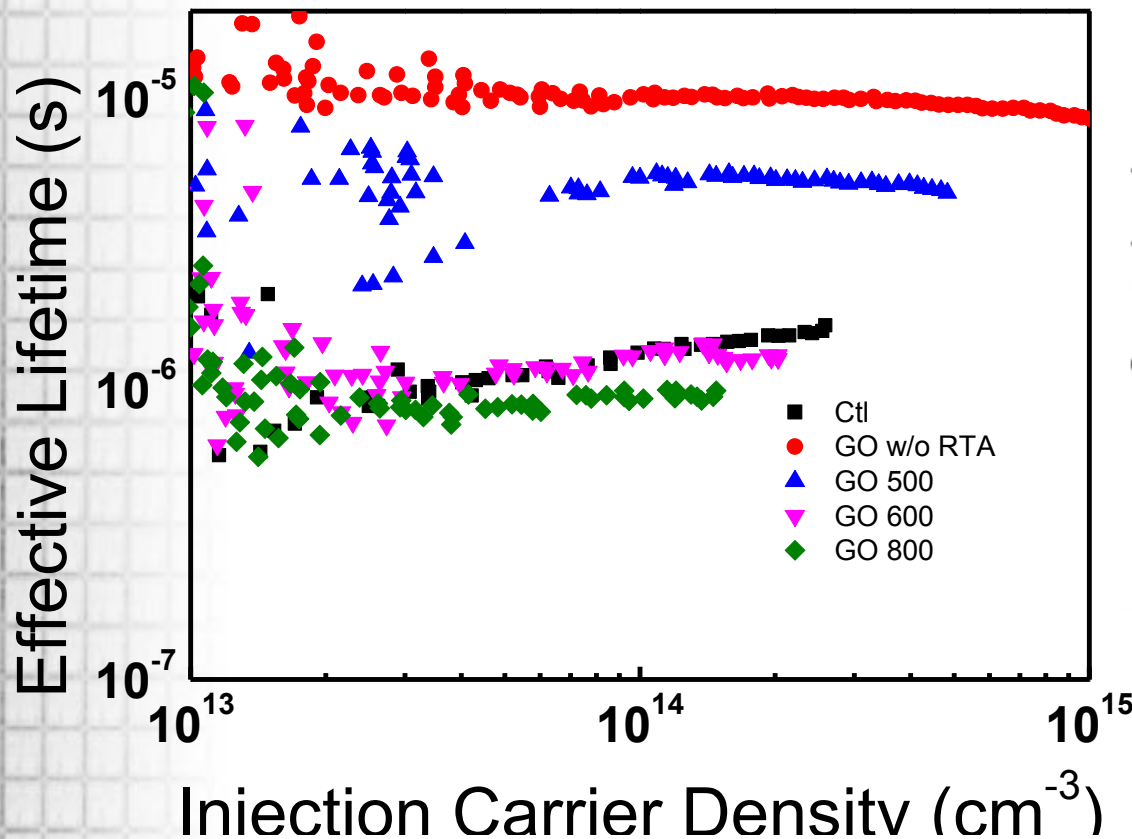
No V_{oc} enhancement



No passivation effects?



高溫製程會消磨掉GO所提升的載子壽命



- Ref. J. AM. CHEM. SOC. 2009, 131, 15939
- O peak decreases as T increasing
- Passivation due to GO (fixed charge) may degrade.

•網印的燒結參數:

4 s to 400°C (keep 1 min)

7 s to peak T (800 for ex) (keep 4s)

•上圖說明了商用太陽電池中網印的高溫製程，衰退了太陽電池中的載子壽命 (lifetime)

UNSW最近也發表了GO鈍化研究，但仍未用於電池

Lifetime接近1ms τ_{eff} (μ s)

XPS確認GO確有負電荷引起表面空乏

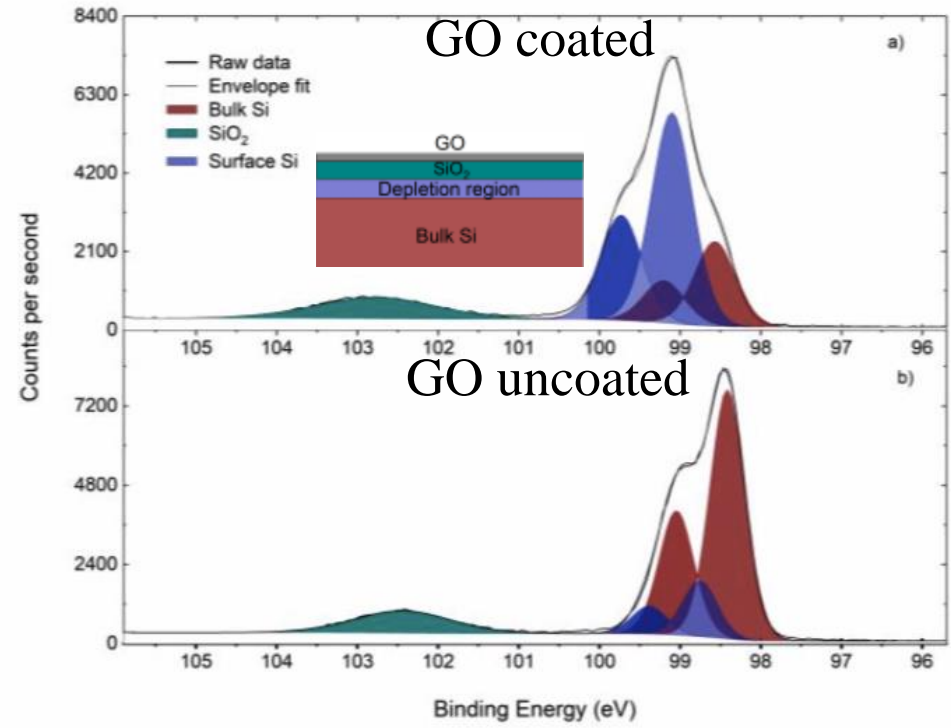
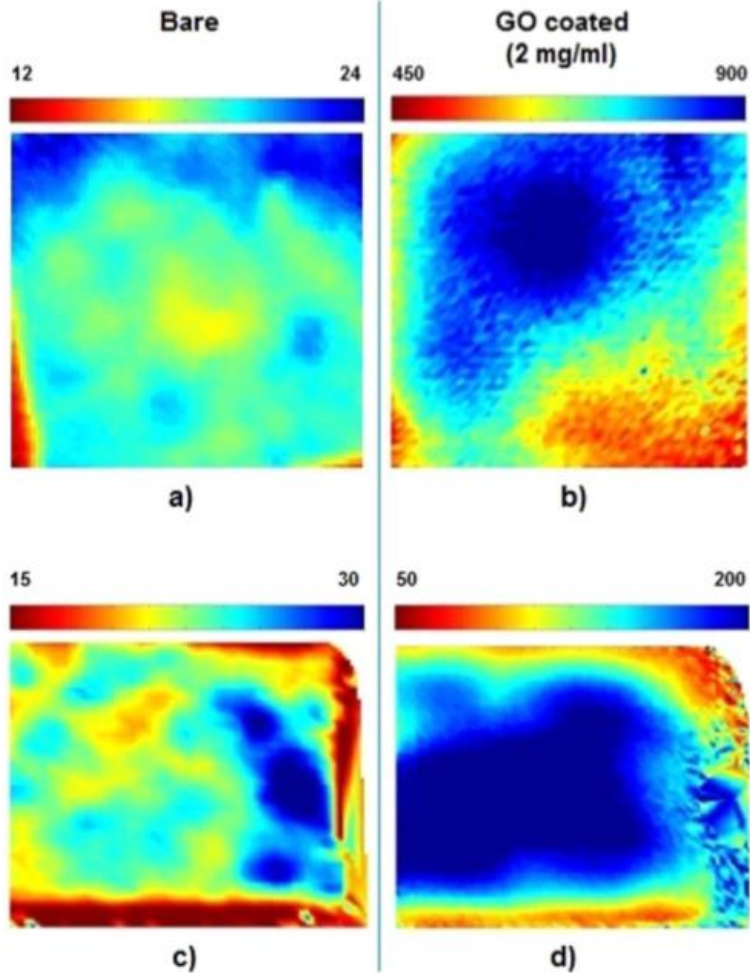


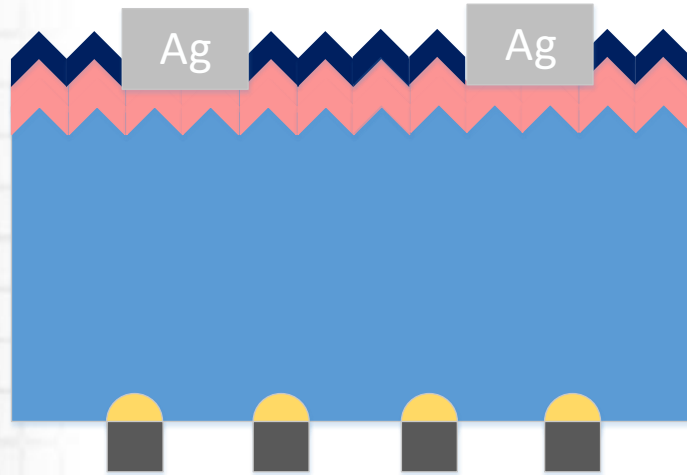
Fig. 3. Si 2p spectra of (a) GO coated Si/SiO₂ sample and (b) uncoated Si/SiO₂ sample showing a shift from the oxide peak on the coated sample and the shift and splitting of the Si 2p_{3/2,1/2} peak.

Fig. 1. Effective lifetime maps of a DSP FZ p-type (> 1000 Ω-cm) silicon sample (a) bare and (b) GO coated, and a SSP Cz p-type (2.8 Ω-cm) silicon sample (c) bare and GO coated.

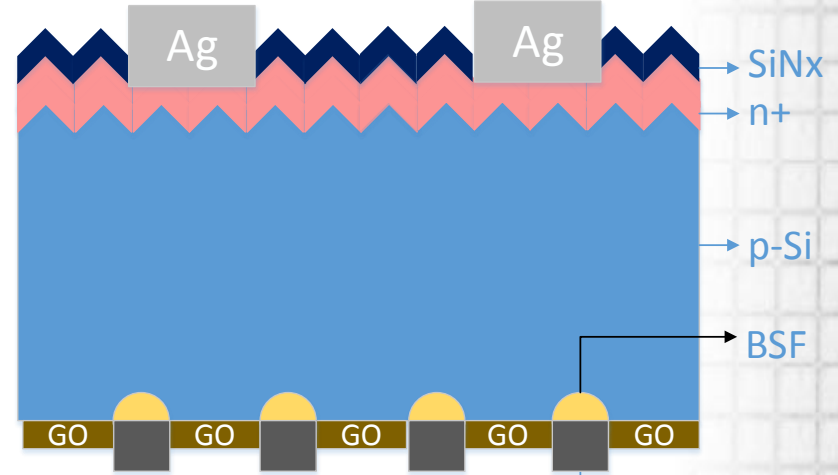
Ref: University of Manchester, SEMSC, 2018
University of New South Wales, PVSC 2019

Solar Cell w/o High T process

Bifacial Structure

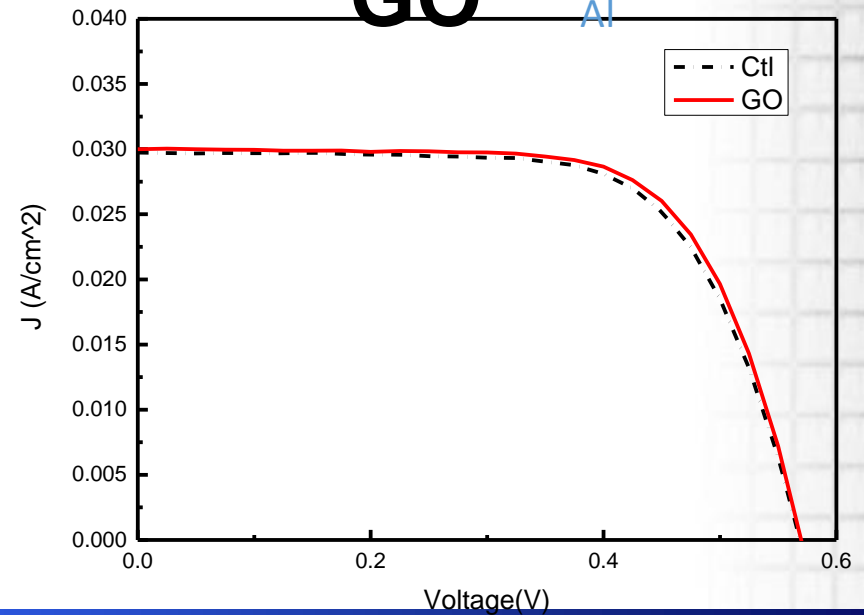


Ctl



GO

	Voc(V)	Jsc(mA)	FF	η (%)
Ctl	0.568	29.73	0.73	11.47
GO	0.570	29.99	0.75	11.74



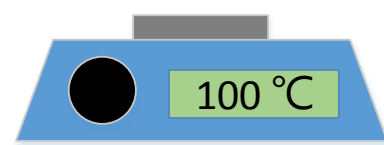
Experimental Process II for Bifacial Structure



Taking something cover busbar



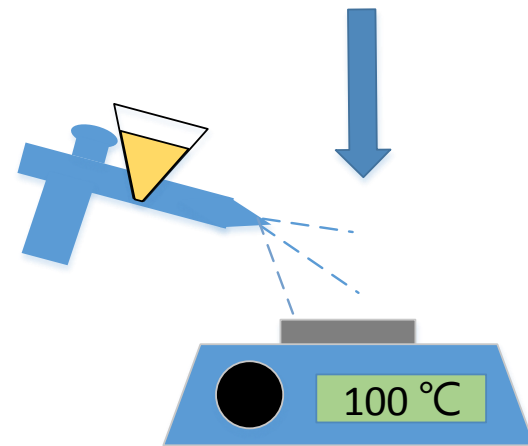
Drop GO into spray gun



Preheat to 100 degrees



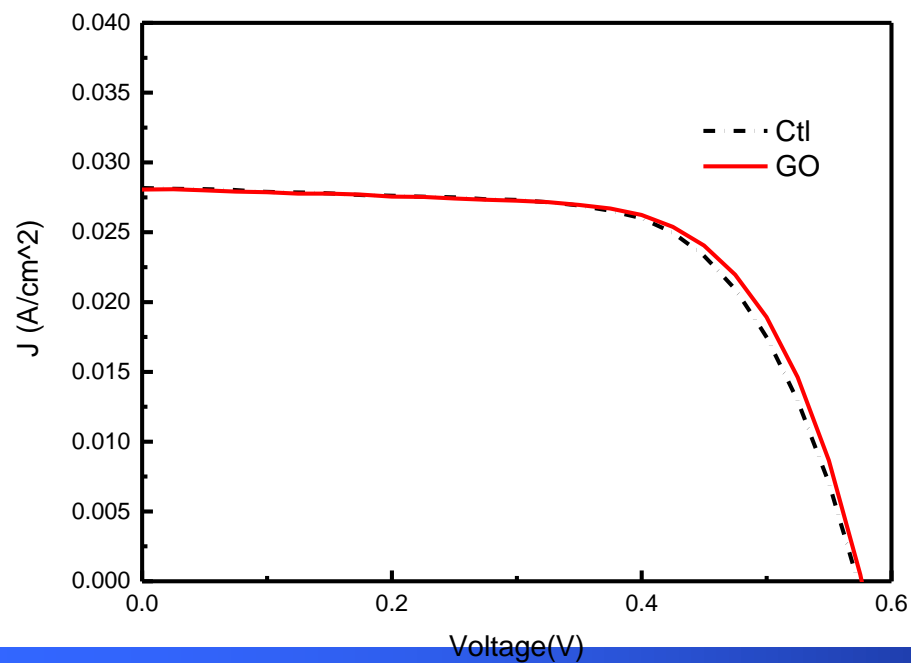
Spray until the liquid is exhausted



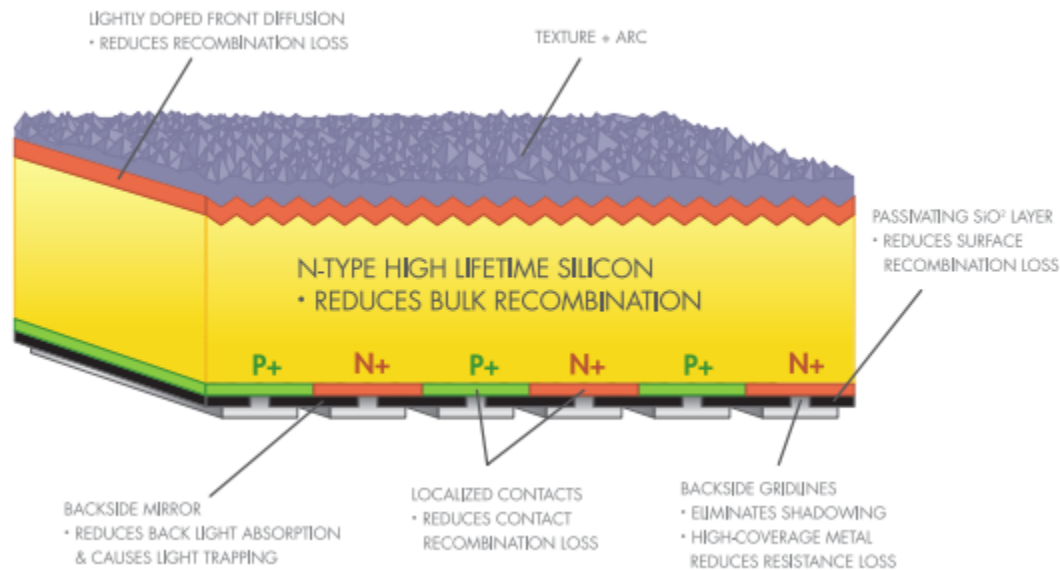
Use a spray gun in an appropriate way so that the sprayed liquid can evaporate immediately

Results from Bifacial Structure II

	Voc(V)	Jsc(mA)	FF	η (%)
Ctl	0.573	28.17	0.72	10.61
GO	0.576	28.06	0.73	10.82



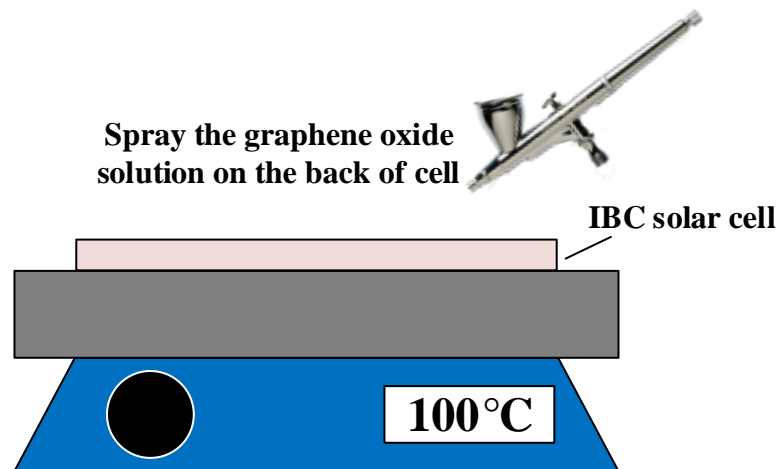
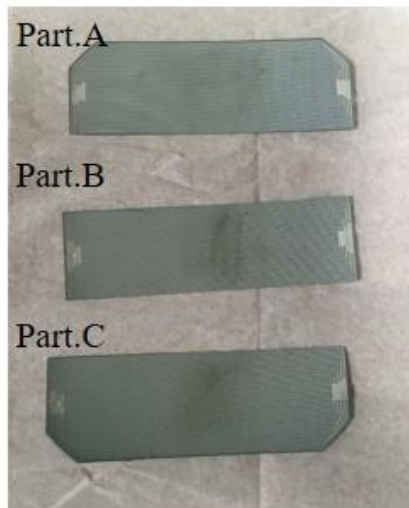
GO on Interdigitated back contact (IBC)



Back GO Passivation within electrodes

Ref. <https://us.sunpower.com/sites/sunpower/files/media-library/brochures/br-sunpower-solar-panels-are-most-efficient-solar-panels-pv-industry.pdf>

IBC電池上GO前後的電池表現

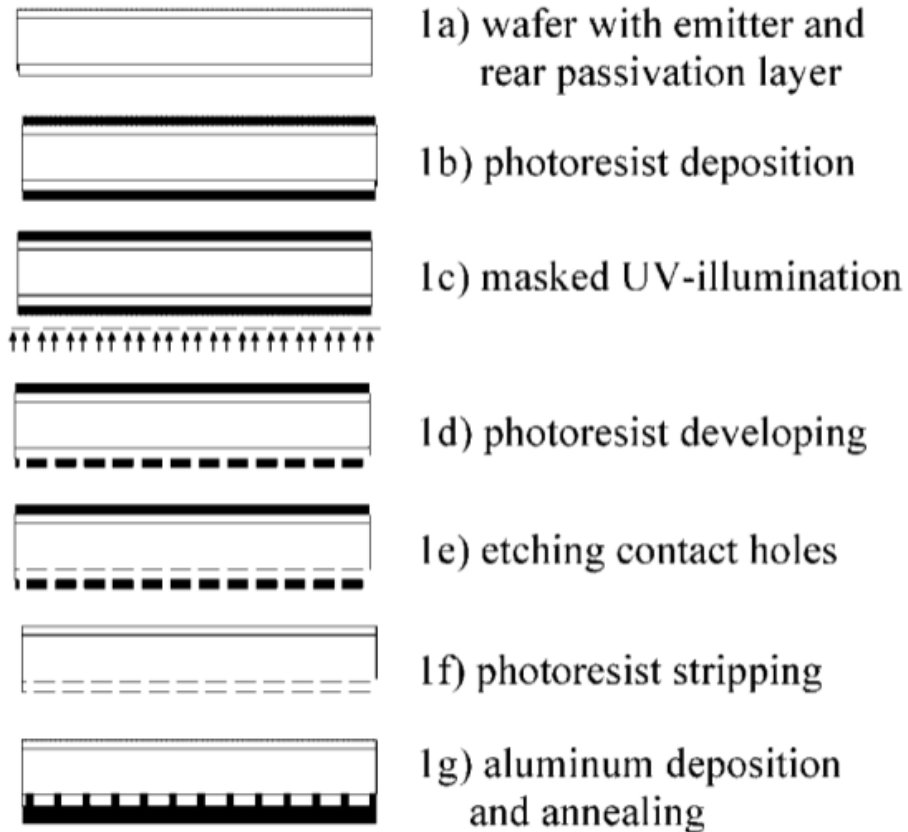


上GO 前	Illuminated area(cm ²)	Voc(V)	Isc(mA)	FF	η(%)
Part.A	28.6	0.625	0.857	0.72	13.42
Part.B	24.7	0.622	0.753	0.67	12.63
Part.C	28.6	0.631	0.870	0.74	14.17

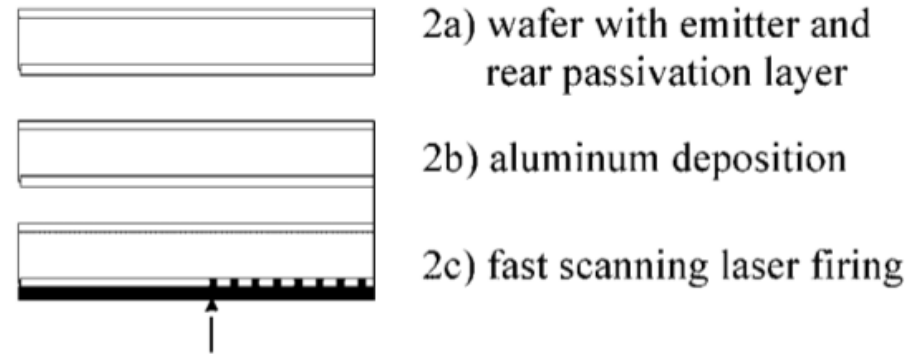
上GO 後	Illuminated area(cm ²)	Voc(V)	Isc(mA)	FF	η(%)
Part.A	28.6	0.631	0.904	0.72	14.28
Part.B	24.7	0.627	0.909	0.66	13.48
Part.C	28.6	0.635	0.909	0.77	15.62

Laser-fired Contacts (LFC)局部加熱

1) photolithographic process



2) LFC process

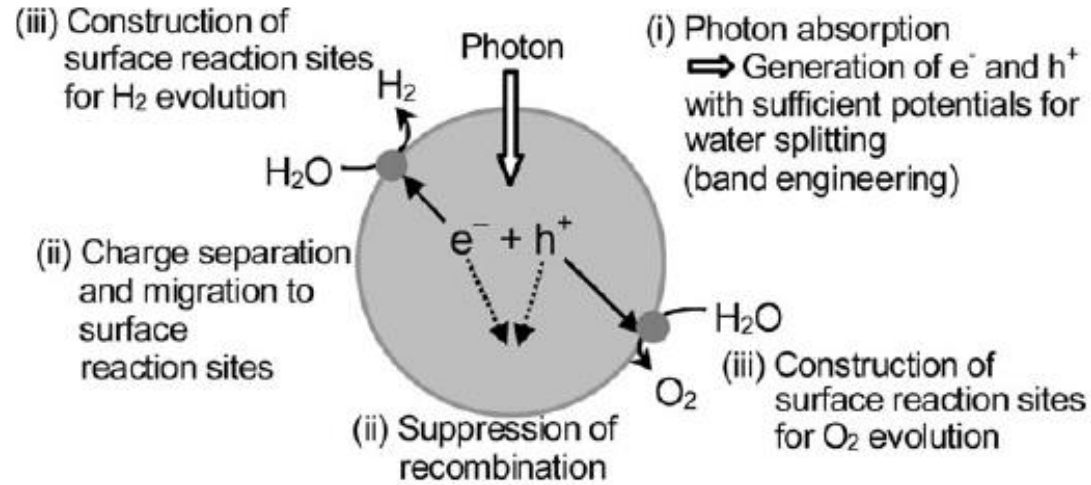
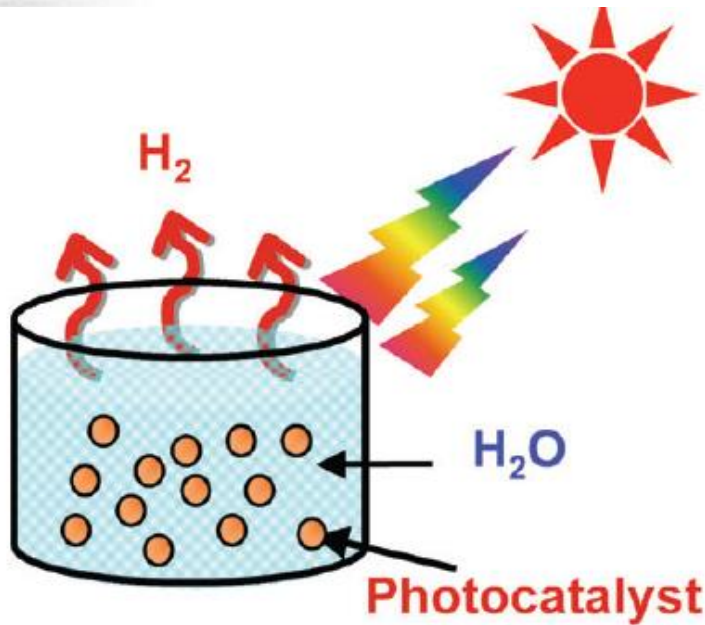


Ref. Prog. Photovolt: Res. Appl. 2002; 10:29

Outline

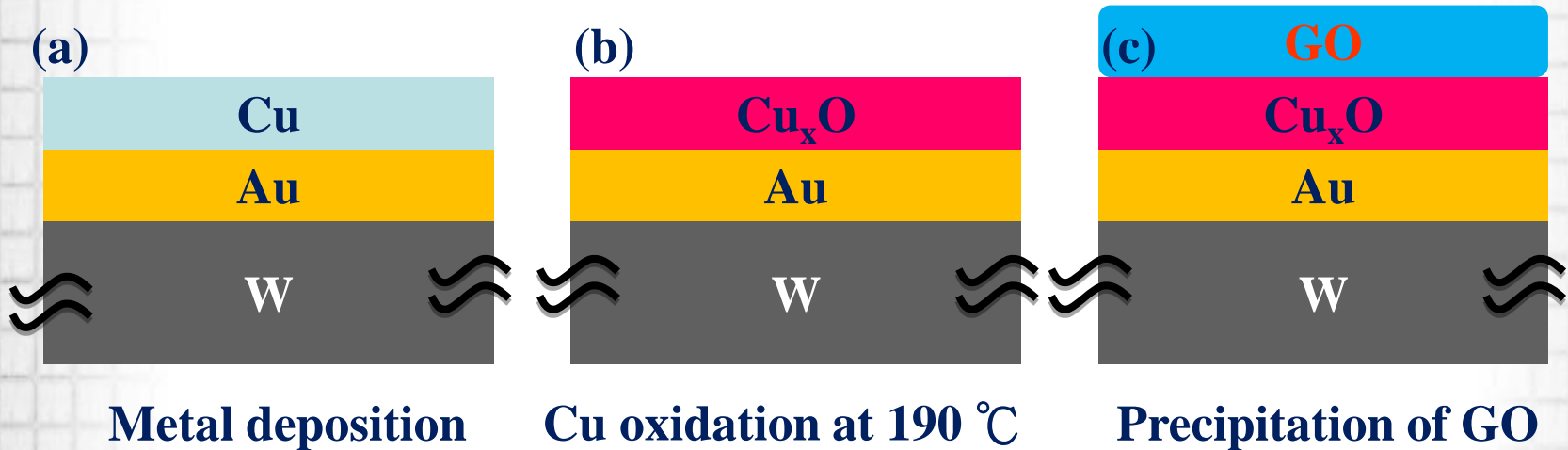
- Introduction
- Passivation Technologies
- GO for Solar Cell Passivation
- **GO for Solar Water Splitting**
- Summary

水分解產氫



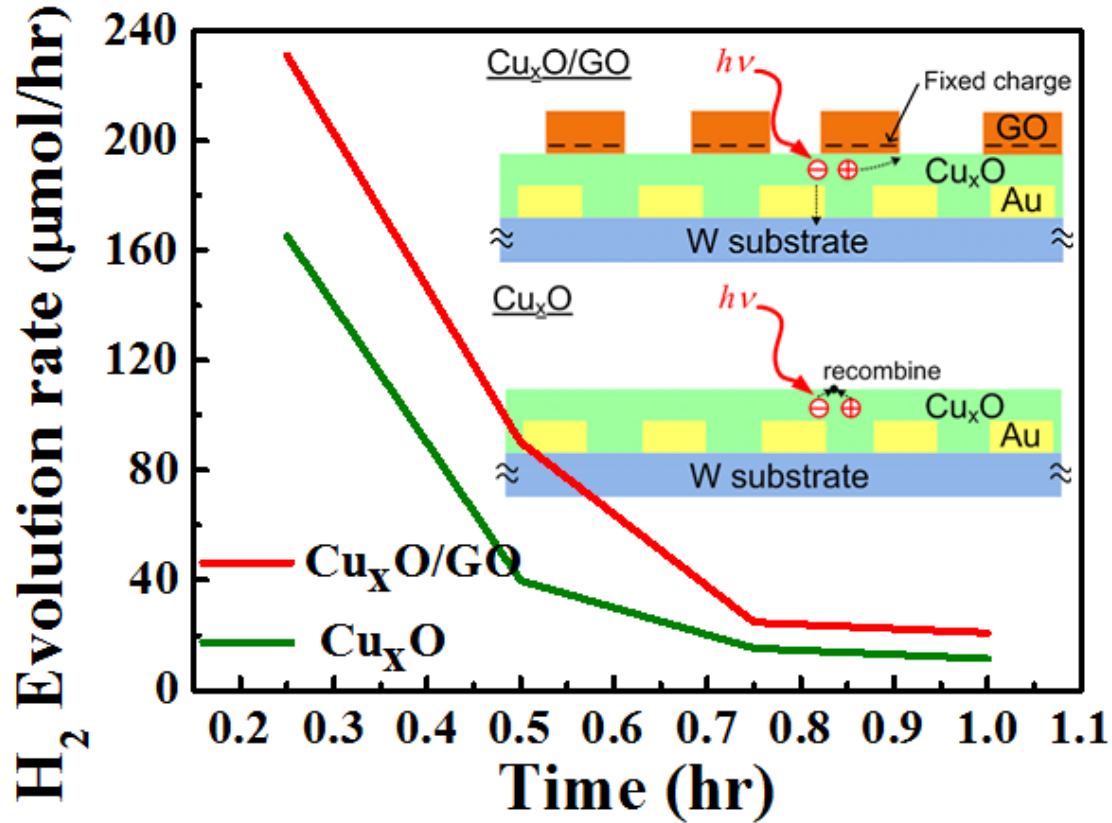
- 在(半導體)光觸媒的幫忙下，可利用太陽能分解水產出 H_2 及 O_2 而不需要外加偏壓或犧牲試劑
- H_2 能用於燃料電池，其燃燒放能只排放出水(H_2O)，為潔淨能源

Device Structure



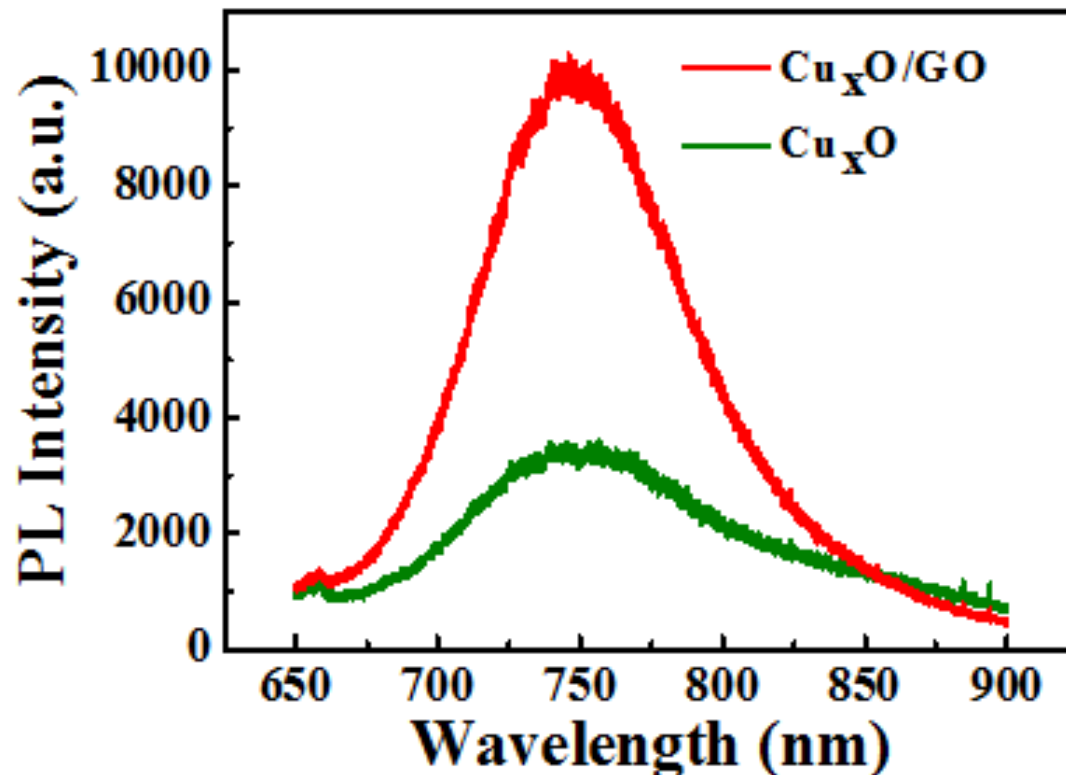
- W 提供良好導電率(相較於矽)
- Au and Cu: each 20 nm
- 在空氣中以190°C 加熱10 hr以將Cu氧化

產氫速率



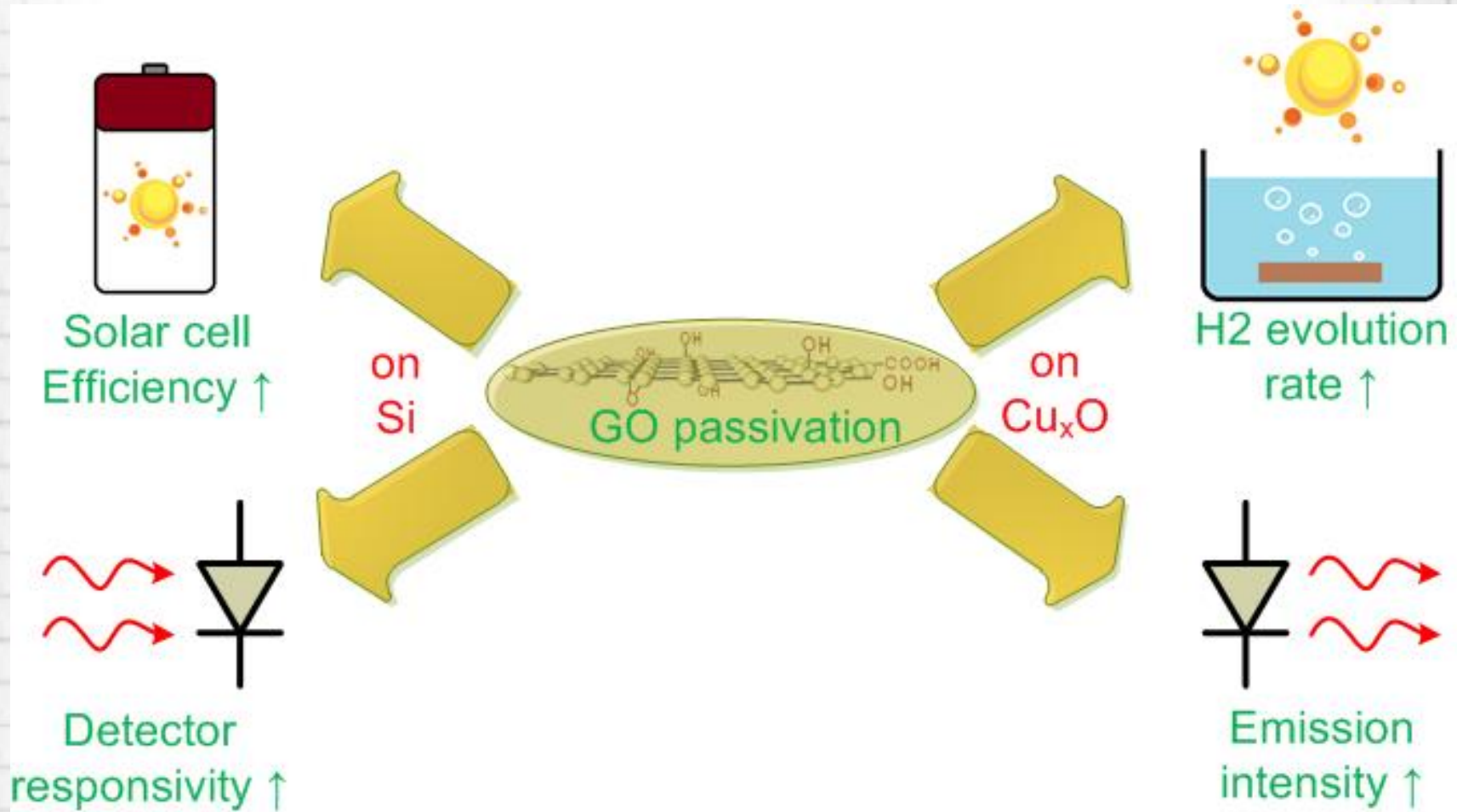
- Cu_xO/GO及Cu_xO 樣品一開始的產氫速率分別是230及170 μmol/hr
- 多蓋一層GO，產氫速率提升35%，原理如插圖，一樣是passivation貢獻

GO增強PL 強度



- 以632 nm (w/ energy < E_g of GO)雷射照射樣品，觀測在 Cu_xO 中電子電洞對復合放出的光
- 一樣可藉由GO的鈍化，減少了電子電洞對在表面的熱復合(因而有更多機會改藉由放光復合)

Summary



Summary

- 矽電池發展多年，要將效率往上繼續提升，仰賴好的鈍化技術。無論是PER_x背部的Al₂O₃、HJT的a-Si、IBC正面SiN_x與背面SiO₂都是為鈍化而存在。
- 鈍化可以抑制光生電子電洞對的復合，提高載子的lifetime，進而提升太陽電池效率。
- 若能將氧化石墨烯(GO)用於無須高溫的製程，有機會利用其化學塗佈方式，降低鈍化的成本。

Thank you for your attention!